Submit 1 Copy To Appropriate District Office State of New Mexico Form C-103 District I - (575) 393-6161 Revised July 18, 2013 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. District II - (575) 748-1283 30-041-20964 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION 5. Indicate Type of Lease District III ~ (505) 334-6178 1220 South St. Francis Dr. STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 <u>District IV</u> - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PROPOSALS TO DRIVE OR TO DEEPEN DRIVE DRIVE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Whiskey River PROPOSALS.) DEC 0 9 2014 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number ARMSTRONG ENERGY CORPORATION 3. Address of Operator 10. Pool name or Wildcat P.O. Box 1973, Roswell, NM 88022-1973 Wildcat: Fusselman 4. Well Location Unit Letter O: 1135 feet from the South line and 1989 feet from the East line 15 **Township** 6S NMPM. Section Range 33E Roosevelt 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4406' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON П REMEDIAL WORK ALTERING CASING | **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A П MULTIPLE COMPL \Box **CASING/CEMENT JOB** PULL OR ALTER CASING DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: TD, Long String Casing & Rig Release \boxtimes 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. TD 8002' @ 1:15 pm 10-20-14 Ran 22 jts, 800.69', 5-1/2" esg, 17#/ft, L-80, 8 RD, LT&C. Ran 162 jts, 6843.55', 5-1/2" esg, 17#/ft, J-55, 10-21-14 8 RD, LT&C. Ran 10 its, 358.99', 5-1/2" csg, 17#/ft, L-80, 8 RD, LT&C. Cemented – 1st stage – 290 sx EconoCem, 11.9 ppg, 2.46 cu ft/sx. 2nd stage – 105 sx VersaCem, 5% LAP-1, 3#/sx 10-22-14 Salt, .25#/sx D-Air 5000. Plug down @ 12:45 pm, 10-22-2014. Floating equipment - float collar, float shoe, 20 centralizers, limit clamp, 1 Weld-A. Set slips w/ 75,000# tension. Rig released @ 11:45 pm, 10-22-2014. Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Field Engineer DATE E-mail address: kalpers@armstrongenergycorp.com PHONE: <u>575-625-2222</u> Type or print name Kyle Alpers

APPROVED BY:
Conditions of Approval (if any):

For State Use Only

Petroleum Engineer

DATE /2/10/14