

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
 NOV 12 2014
 RECEIVED

WELL API NO. 30-025-07420
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 121
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3648' GR

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Occidental Permian Ltd.

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter E; 2310 feet from the North line and 330 feet from the West line
 Section 28 Township 18-S Range 38-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 FULL OR ALTER CASING MULTIPLE COMPL
 BLOWHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: OTHER: Convert Well From Beam Pump to ESP

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: 8/7/14 (RUPU) Rig Release Date: 9/23/14 (RDPU)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 11/7/14
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only
 APPROVED BY Mark Brown TITLE Dist Supervisor DATE 12/15/2014
 Conditions of Approval (if any):

DEC 15 2014 *dm*

North Hobbs G/SA Unit No. 121
API No. 30-025-07420
Lea Co., NM

8/7/14 - 8/14/14:

MI x RU pulling unit. Remove pumping unit x P00H w/rods x pump. P00H w/2-3/8" production tubing. RIH w/7" RBP x set at 3830'. RU Gray WL x run CBL from 3830' to surface. Found tops of cement at 3085' and 500'. Dump 5 sx. sand on top of RBP. RU WL x shoot 4 holes at 530'. RIH w/7" composite cement retainer x set at 443'. RU Rising Star x squeeze perfs @ 530' w/300 sx .2% Super cbl cement. Obtain squeeze of 600 psi x circulate well clean. ND BOP x NU cap flange. RD pulling unit.

9/10/14 - 9/23/14:

MI x RU pulling unit. ND cap flange x NU BOP. RIH w/6-1/8" bit x tag at 443'. Drill out composite cement retainer x cement to 550' x fell out. Set 7" AD-1 packer at 484'. Test squeeze holes but could not get injection rate. Release packer x RIH open ended to 552'. RU Warrior x spot 50 sx. Cl. C at 552'. RIH w/6-1/8" bit x tag at 344'. Drill cement from 344' to 570' and fell out. Circulate well clean x test to 500 psi x held. RIH x wash sand off RBP at 3830'. Unseat RBP x pull out of hole. RIH w/3-7/8" bit x tag at 4247'. RU Archer WL x perforate at 4152'-67', 4204'-07', & 4220'-23' (4 JSPF, 96 holes) RU Warrior x acidize perfs with 1200 gal. 15% pad acid. Let acid spend x pump scale squeeze (100 gal. 6490 x 100 bbls FW x flush w/200 bbls 10# BW). PU x RIH with Centrilift Model 400 ESP equipment on 115 jts. 2-7/8" production tubing (SN @ 3751'). ND BOP x NU WH x test tree to 3000 psi. RD x MO x clean location.