Submit 1 Copy To Appropriate District Office State of New Mexico	
District I – (575) 393-6161 Energy, Minerals and Natural I	Resources Revised July 18, 2013  WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283  811 S. First St. Artesia NM 88210  OIL CONSERVATION DI	30.025.20065
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DI District III – (505) 334-6178 1220 South St. Francis	2010 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	SIAIE  X  FEE
1220 S. St. Francis Dr., Santa Fe, NM	o. Suite on de Sub Louis 110.
87505 RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
OD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BADIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU	ACK TO A North Hobbs (GSA) Unit
PROPOSALS.)  1. Type of Well: Oil Well   Gas Well   Other	8. Well Number 213
Name of Operator     Occidental Permian Ltd.	9. OGRID Number 157984
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4294 Houston, TX 77210	Hobbs (GSA)
4. Well Location	
Unit Letter C: 1300 feet from the North	line and 2455 feet from the West line
Section 33 Township 18S Range	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3645' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	SUBSEQUENT REPORT OF.  EMEDIAL WORK ⊠ ALTERING CASING □
	OMMENCE DRILLING OPNS. □ P AND A □
<u></u>	SING/CEMENT JOB
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM  OTHER:	HER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
proposed completion of recompletion.	
MI x RU pulling unit. RU WL x perf @ 3955'. RD WL x kill well. ND WH x NU BOP. RU spooler x POOH 8 jts x band cable x cut tubing.	
RIH w/ ESP x tagged @ 4300'. RIH 4 3/4 bit x tag @ 4236'. Kill well x POOH bit x tubing. RIH RBP x set @ 3912' x pulled above perfs.	
POOH w/ setting tool x Fixed casing x changed packer. POOH RBP x RU PS. RIH 133 jts of 2 3/8 production tubing. POOH tubing x	
RIH 4 11/16 x latched onto fish @ 4236'. Pulled fish above perfs. POOH tubing x ESP. RIH 4 2/4 bit x tagged @ 4305'. POOH tubing	
x RIH packer @ 3957'. RU Warrior x perform acidizing job x RD Warrior. RIH to 4305'. POOH tubing x RIH w/ ESP equipment. ND	
BOP x NU WH, RD x MO location.	
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Spud Date: 10/06/14 (RUPU) Rig Release Date:	10/17/14 (RDPU)
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
$l \cdot h i l \rightarrow l o d$	
SIGNATURE TITLE Regulatory Coordinator DATE 12/9/14	
Type or print name April Hood E-mail address:	April_Hood@ oxy.com PHONE: 713-366-5771
For State Use Only	
APPROVED BY: Mary Straw TITLE Dist. Supervisor Date 12/15/2014	
Conditions of Approval (if any)	' /