Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	N. French Dr., Hobbs, NM 88240 2t II - (575) 748-1283 OH. CONSERVATION DIVISION		WELL API NO.
811 S. First St., Artesia, NM 88210			30-025-30587
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	3	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name of Ome Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Slick Mesa 27 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number	
			1H
2. Name of Operator Marshall & Winston, Inc.			9. OGRID Number 14187
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·		10. Pool name or Wildcat
P. O. Box 50880, Midland, TX	3 79710-0880	RECEIVED	Grama Ridge; Bone Spring, NE
4. Well Location		(10	
Unit Letter N :	660 feet from the South	line and	1980 feet from the West line
Section 27	Township 21S	Range 34E	NMPM unty Lea
	11. Elevation (Show whether DR		· · · · · · · · · · · · · · · · · · ·
3700'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		_	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGÉ PLANS MULTIPLE COMPL	COMMENCE DRI	-
DOWNHOLE COMMINGLE	MOETIFEE COMFE []	CASING/CEIVIEN	1306
CLOSED-LOOP SYSTEM			
OTHER: Completion	X	OTHER: Perf &	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion. 10/02/14 TD 14198'. RU RoyWell, pump & spot 5000 gals 15% HCL Acid.			
10/13/14 RU Nabors & frac stage #1 & #2.			
10/14/14 Frac stage #3.			
10/15/14 Frac stage #4 thru #6.			
10/16/14 Frac stage #7 thru #9.			
10/17/14 Frac stage #10. RD Nabors frac equip. Total volumes: Sand 27800000#, Fluid 105698 bbls, BLWTR 71542			
10/18/14 Drl out p	olugs f/ 13008-13785'. Turn well ov	ver to flowback crev	v. Recovering load water. <u>FINAL REPORT</u> .
Spud Date:	Rig Release D	ata:	
Re-Entry	06/19/14 Rig Release B	08/	/09/14
•			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
)/ [_4]			
SIGNATURE ///	TITLE E	ngineer	DATE 11/21/14
Type or print name Gabe Herrera E-mail address: gherrera@may-win.com PHONE: 432-684-6373			
For State Use Only			
APPROVED BY:	TITLE PE	Holeum Enginee	DATE 12/14/14
Conditions of Approval (if any):			•