

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-10531 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-1062
7. Lease Name or Unit Agreement Name KM Chaveroo SA Unit ✓
8. Well Number 113 ✓
9. OGRID Number 006515
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Water Injection Well **HOBBS OCD**

2. Name of Operator
Dugan Production Corp. ✓ **DEC 03 2014**

3. Address of Operator
P O Box 420, Farmington, NM 87499-0420 **RECEIVED**

4. Well Location
 Unit Letter P : 990 feet from the South line and 990 feet from the East line
 Section 2 Township 8S Range 33E NMPM Chaves County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4347' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Return to Injection <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On July 17, 2012, the packer in the subject injection well was found to have failed. The tubing was pulled and the packer was replaced with a Model AD-1 style tension packer. The packer was set at 4153'. A wellbore schematic is attached. The casing was pressure tested with no leaks on November 12, 2014. The test was witnessed by the NMOCD. This well is returned to injection. A previous sundry incorrectly reported this well as temporarily abandoned.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Alexander TITLE Vice-President DATE 12/1/14

Type or print name John Alexander E-mail address: johncalexander@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY: Bill Semanish TITLE Staff Manager DATE 12/12/2014
 Conditions of Approval (if any):

DEC 17 2014 *JM*

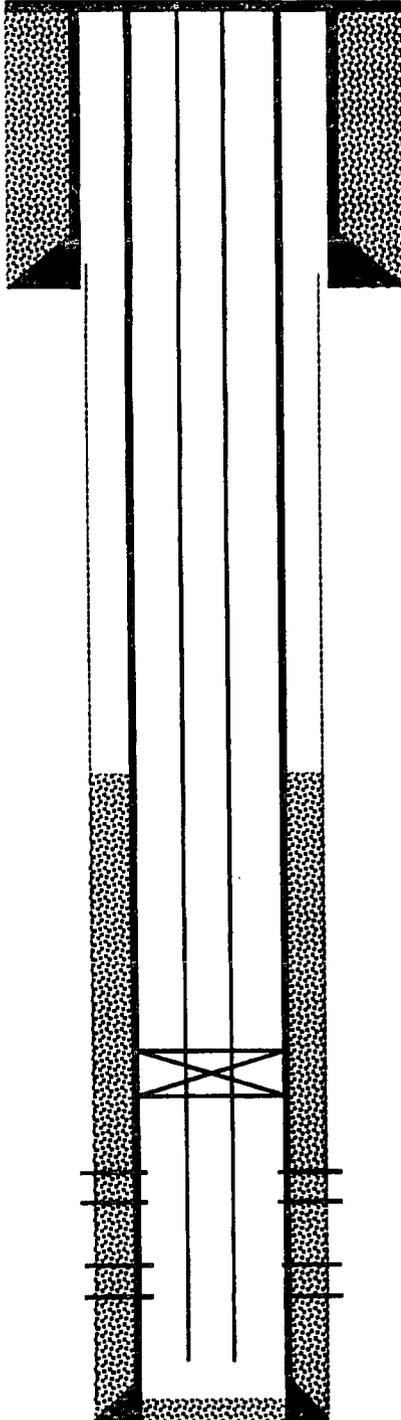
Wellbore Schematic

K M Chaveroo SA 113, San Anders

300-05-10531

990' FSL & 990' FEL,

S2 T8S R33E



8 5/8" J-55 24# casing @ 401.

Packer set @ 4153'

**San Anders Perforated @
4241'-4275' & 4292'-4336'**

**2-3/8" tubing.
End of Tubing @ 4323'**

5 1/2" 14 # casing @ 4340'. PBDT @ 4338'