

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
NOV 21 2014

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24084
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name H.T. MATTERN NCT-B
4. Well Location Unit Letter: N 660 feet from SOUTH line and 1820 feet from the WEST line Section 30 Township 21S Range 37E NMPM County LEA		8. Well Number 15
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat PENROSE; SKELLY GRAYGURG

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: INTENT TO TEMPORARILY ABANDON ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS POOH W/ESP AND TEMPORARILY ABANDON THE SUBJECT WELL.
THE CIBP WILL BE SET @ 3625' W/35' CMT ON TOP AND A CHART WILL BE RUN.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM.

DURING THIS PROCESS, WE PLAN TO USE THE CLOSED LOOP SYSTEM WITH A STEEL TANK AND HAUL TO THE
REQUIRED DISPOSAL, PER THE OCD RULE 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 11/20/2014

Type or print name DENISE PINKERTON
For State Use Only

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

Bill Semanah

TITLE Staff Manager

DATE 12/10/2014

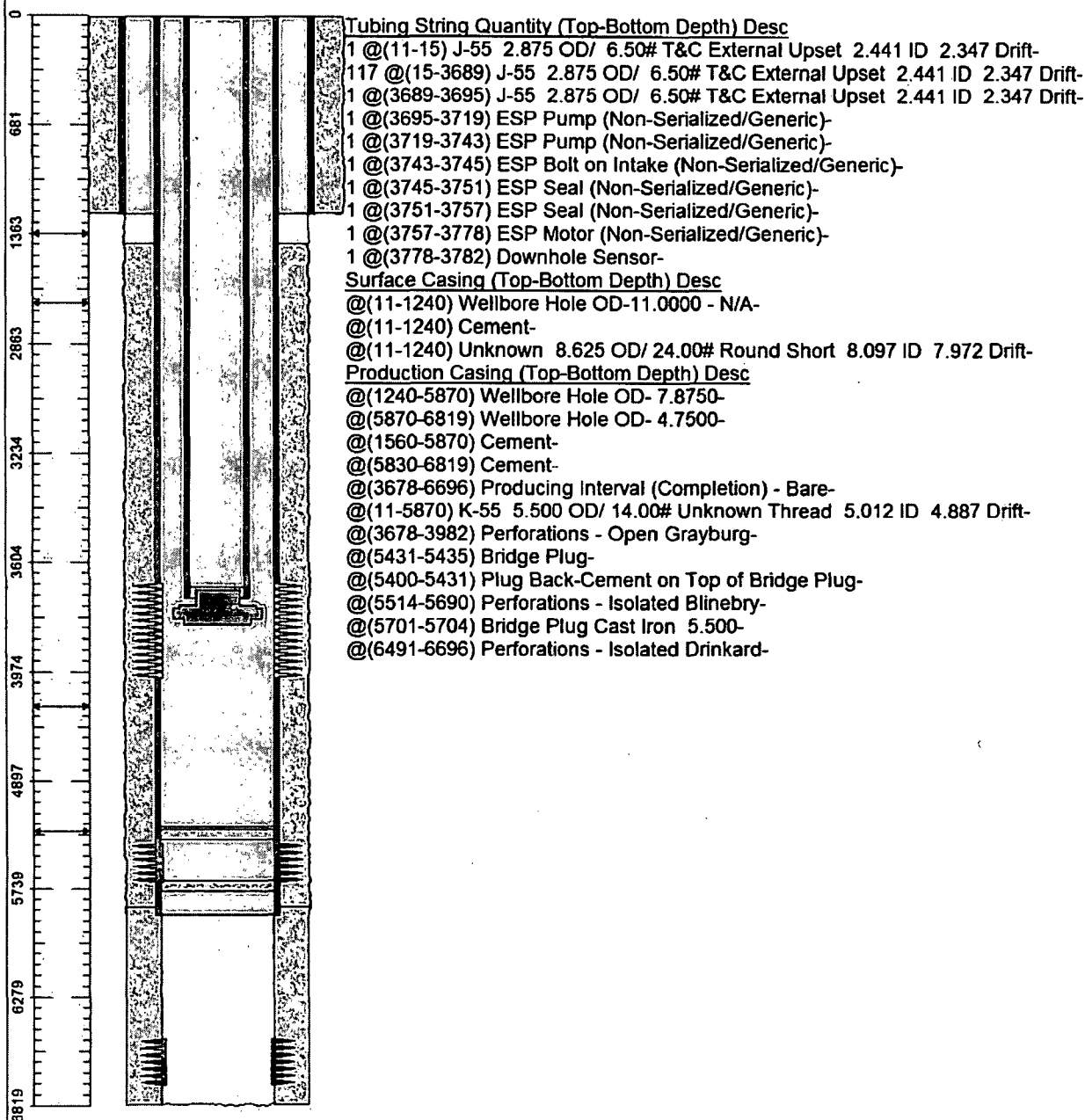
Conditions of Approval (if any):

DEC 17 2014

Chevron U.S.A. Inc. Wellbore Diagram : MATB15G

Lease: OEU EUNICE FMT		Well No.: MATTERN H T /NCT-B/ 15		Field: PENROSE SKELLY	
Location: 660FSL1820FWL		Sec.: N/A		Blk:	Survey: N/A
County: Lea	St.: New Mexico	Refno: FG9728		API: 3002524084	Cost Center: UCU490300
Section: 30		Township: 021 S			Range: 037 E
Current Status: ACTIVE				Dead Man Anchors Test Date: 10/05/2012	

Directions:



Ground Elevation (MSL): 3507.00	Spud Date: 04/10/1972	Compl. Date: 01/01/1970
Well Depth Datum: Kelly Bushing	Elevation (MSL): 3518.00	Correction Factor: 11.00
Last Updated by: trij	Date: 11/06/2014	

Well: **H. T. Mattern (NCT-B) #15**

Field: **Penrose Skelly**

Reservoir: **Grayburg**

**Proposed
Wellbore Diagram**

Location:
660' FSL & 1820' FWL
Section: 30
Township: 21S
Range: 37E Unit: N
County: Lea State: NM

Elevations:
GL: 3507'
KB: 3518'
DF: 3507'

Well ID Info:
Chevno: FG9728
API No: 30-025-24084
L5/L6: U490300
Spud Date: 4/10/72
Compl. Date: 5/1/72

Surf. Csg: 8-5/8", 24#, K-55
Set: @ 1240' w/400 sx cmt
Size of hole: 11"
Circ: Yes **TOC:** Surface
TOC By: Circulated

ESP PMP, GS, SEAL, MTR

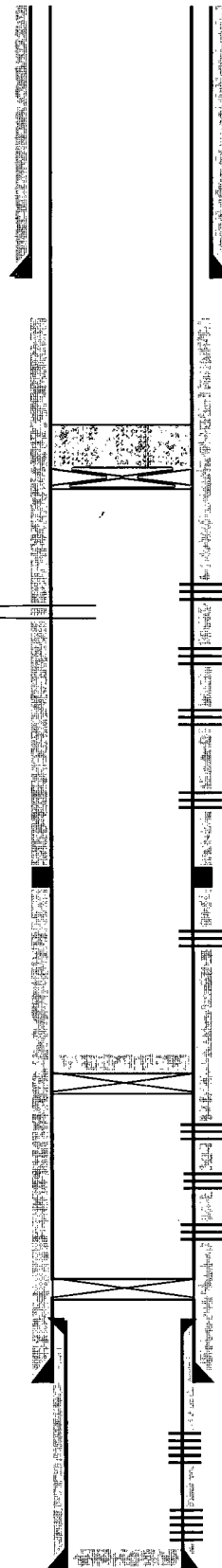
DV Tool @ 3935'

CIBP @ 5435'
(35' cmt on top)

CIBP @ 5701'
(No cmt on top)

COTD: 5400'
PBTD: 5400'
TD: 6820'

Updated: 5/3/06



Set CIBP @ 3625' w/35' cement on top

Perfs Status

3678-86'	Grayburg - Open
3718-24'	Grayburg - Open
3732-40'	Grayburg - Open
3748-54'	Grayburg - Open
3758-64'	Grayburg - Open
3770-76'	Grayburg - Open
3790-98'	Grayburg - Open
3806-10'	Grayburg - Open
3832-40'	Grayburg - Open
3846-50'	Grayburg - Open
3855-63'	Grayburg - Open
3870-73'	Grayburg - Open
3876-84'	Grayburg - Open
3889-93'	Grayburg - Open
3898-3904'	Grayburg - Open
3914-22'	Grayburg - Open
3930-38'	Grayburg - Open
3958-66'	Grayburg - Open
3974-82'	Grayburg - Open

Perfs	Status
5514-16'	Blinebry Oil - Below CIBP
5540-42'	Blinebry Oil - Below CIBP
5564-66'	Blinebry Oil - Below CIBP
5606-08'	Blinebry Oil - Below CIBP
5637-39'	Blinebry Oil - Below CIBP
5688-90'	Blinebry Oil - Below CIBP

Prod. Csg: 5-1/2", 14# & 17#, K-55
Set: @ 5870' w/630 sx cmt
Size of hole: 7-7/8"
Circ: No **TOC:** 1560'
TOC By: Temperature Survey

Perfs	Status
6491-94'	Drinkard - Below CIBP
6540-43'	Drinkard - Below CIBP
6601-04'	Drinkard - Below CIBP
6643-46'	Drinkard - Below CIBP
6693-96'	Drinkard - Below CIBP

Liner: 4", OD 11.34# K-55
Set: f/ 5749-6819' in 4-3/4" hole
Circ w/75 sx cmt to 5830'

By: Prasanna Chandran