Office Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Avc., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-40615 -
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fc, NM 87505	, , , , , , , , , , , , , , , , , , , ,	o. State on & Gas Lease No.
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPC	SALS TO DRILL OR TO DEEPEN OR TUGGBACK TO A	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	J R Phillips (302333)
1. Type of Well: Oil Well	Gas Well DEC 12 2014	8. Well Number 12
2. Name of Operator		9. OGRID Number 873
Apache Corp.	DECEMEN	
3. Address of Operator	00000	10. Pool name or Wildcat
P O box Drawer D Monument NN	1 88265	Paddock
4. Well Location		
Unit LetterB	_:570feet from theN line and _	2240feet from the
Eline	•	
Section 1	Township 20S Range 36E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	\$ \$	
12. Check A	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
5 D5D4477446		
E-PERMITTING		BSEQUENT REPORT OF:
P P&A NR P&A R] REMEDIAL WORK		
T INT TO P&A COMP] COMMENCE DRILLING OPNS P AND A		
CSNG	CHG Loc CASING/CEMEN	AL JOB 🗀
D TA RBDI	VIS CHART (DAS)	
OTHER:	L OTHER:	MPT for TA status
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Perfs 5113' – 5389'		
12/5/14 MIRU & POOH with rods of		
12/8/14 POOH with tubing. Rig up wire line truck & set CIBP @ 5075' with 35' of cement on top. Load the casing with packer fluid. 12/9/14 Lay down the tubing & test the casing to 520 psi for 30 minutes with a loss of 30 lbs. Apache requests a TA status for this well.		
12/9/14 Lay down the tubing & test	the casing to 320 psi for 30 innutes with a loss of 30	ibs. Apache requests a TA status for tins wen.
	<u>.</u>	L. C. Taron man Maria
-	This Appr	roval of Temporary ment Expires 12/9/2019
COA SUDMIT MEL	Abandon	ment Expires //2/4/2017
C.O.ASUBMIT WELI	-BORE DIAGRAM	w
6 15	Dia Dalassa Datas	
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my knowled	ge and belief.
\bigcirc		-
SIGNATURE SIGNATURE	TITLE Instrument Tech	DATE 12-8-14
SIGNATURE	THEE Institution recti	DATE 1 A
Type or print nameJim Ellison E-mail address: _JD.Ellison@apacheccorp.com_ PHONE:		
For State Use Onlyn A		
APPROVED BY: Y CALLY STOWN TITLE DIST. Supervisor Date 12/15/2014		
Conditions of Approval (it any):	4	/ /
3		. / .
		DEC 1 7 2010 6
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