

Submit One Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised November 3, 2011

WELL API NO. 30-025-32427	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT	✓
8. Well Number 192	✓
9. OGRID Number 269324	
10. Pool name or Wildcat MALJAMAR;GRAYBURG-SAN ANDRES	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  Oil Well  Gas Well  Other

2. Name of Operator  
LINN OPERATING INC

3. Address of Operator  
600 TRAVIS, SUITE 5100, HOUSTON, TX 77002

4. Well Location  
 Unit Letter G: 2625 feet from the North line and 1335 feet from the East line  
 Section 19 Township 17S Range 33E NMPM LEA County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4,117' GR

HOBSOCD  
 DEC 15 2014  
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> <input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A
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All pits have been remediated in compliance with OCD rules and the terms  
 Rat hole and cellar have been filled and leveled. Cathodic protection holes  
 A steel marker at least 4" in diameter and at least 4' above ground level has

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- The location has been leveled as nearly as possible to original ground contour and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit have been filled and leveled in accordance with the terms of the Operator's pit permit and closure plan. All flow lines and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed.
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.1 and retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

Location has 1 pole that belongs to Lea County Electric. Pole # is 057075 (possible use of pole with Drilling in this area in the future)

Darren ✓

\* P&A marker is below Ground

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Darren Sooter TITLE Production Specialist DATE 12/10/14

TYPE OR PRINT NAME Darren Sooter E-MAIL: dscooter@linnenergy.com PHONE: 575-369-9113

APPROVED BY: Mark Whitzler TITLE Compliance Officer DATE 12/16/2014

DEC 17 2014 *jm*