

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41875
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		7. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346
4. Well Location Unit Letter <u>A</u> : <u>510</u> feet from the <u>North</u> line and <u>1310</u> feet from the <u>East</u> line Section <u>9</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>211</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3467' GL		9. OGRID Number 873
		10. Pool name or Wildcat Eunice; B-T-D, North (22900)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

09/17/2014 MIRU Log - ETOC @ 280'. Pressure test csg to 6200# for 15 min/held. Perf Drinkard @ 6473-74', 87-88', 98-99', 6505-06', 15-16', 26-27', 34-35', 79-80', 86-87', 93-94', 6602-03', 11-12', 18-19', 28-29', 36-37', 44-45', 49-50', 56-57', 67-68' w/1 SPF, 38 holes.
10/31/2014 Acidize Drinkard w/1500 gal HCL.
11/03/2014 Frac Drinkard w/48,636 gal 30 XL Borate pad; 57,839# 20/40 Ottawa & 31,694# 5# Black Ultra sand; flush w/1000 gal 15% acid & 5300 gal 10# linear gel. RIH & set CBP @ 6424'. Perf Tubb @ 6122-25', 27-28', 43-45', 47-48', 50-51', 58-59', 65-66', 94-95', 6199-6301', 04-05', 28-34', 78-79', 83-84' w/1 SPF, 35 holes. Acidize Tubb w/1512 gal 15% acid. Start Tubb Frac w/19,026 gal 30 XL Borate pad & 6310# Ottawa sand. Sand King broke down; flush & RD.
11/11/2014 Continue Tubb Frac w/49,330 gal 30 XL Borate pad; 64,469# 20/40 Ottawa & 37,539# 20/40 Black Ultra sand; Flush w/500 gal acid spot & KCL. RIH & set CBP @ 6090'. Perf Lower Blinebry @ 5825-27', 32-35', 63-66', 71-72', 77-78', 96-97', 5919-22', 55-56', 64-65', 68-69', 72-73', 6014-17' w/1 SPF, 36 holes.
11/12/2014 Frac L. Blinebry w/74,886 gal 25 XL Borate pad; 84,042# 20/40 Ottawa & 46,913# 20/40 Black Ultra 5# sand; flush w/1000 gal 15% acid & 4712 gal 2% KCL & 500 gal acid spot. RIH & set CBP @ 5790'.

--- CONTINUED ON NEXT PAGE ---

Spud Date:

9/2/2014

Rig Release Date:

9/9/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 12/11/2014

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

12/16/14

Conditions of Approval (if any):

DEC 17 2014

DM

WBDU #211
30-025-41875
Apache Corp. (873)

Completion continued from C-103:

11/12/2014 Perf Upper Blinebry @ 5614-15', 32-33', 37-38', 46-47', 54-55', 61-62', 65-66', 73-74', 80-81', 95-96', 5711-12', 24-25', 32-33', 51-52', 63-64', 71-72 w/1 SPF, 34 holes. Acidize U. Blinebry w/1500 gal 15% acid. Frac U. Blinebry w/93,030 gal 25 XL Borate pad; 110,594# 20/40 Ottawa & 63,853# 20/40 Black Ultra 5# & 6# sand; flush w/5460 gal 2% KCL.

11/19/2014 CO & DO CBP's @ 5790' & 6090'. While drilling plug @ 6090', got stuck – work on tbg.

11/20/2014 Tried to get circ; could not. RIH w/tbg; screw back in tbg.

11/21/2014 100% stuck @ 5620'. RIH w/perf guns & shot 2 holes @ 6064'; POOH. MIRU Wellfoam & try to circ. RIH w/chemical cutter, cut tbg @ 5595'; POOH.

11/24/2014 RIH w/wash pipe – work string to 5560'.

11/25/2014 Wash over fish from 5596'-5788'; circ.

11/26/2014 Catch fish w/overshot; POOH.

12/01/2014 DO plug @ 6090. CO & DO CBP @ 6424'. Wash sand to PBDT @ 6905'; circ clean.

12/02/2014 RIH w/2-7/8" 8RD EUE J-55 6.5# tbg to 6818'. SN @ 6710'; TAC @ 5540'.

12/03/2014 RIH w/pump & rods. Set 640 Pumping Unit - POP