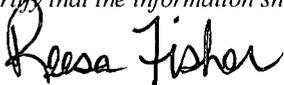


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-025-41875 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346 6. Well Number: HOBBSCOOD 211 DEC 15 2014								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Apache Corporation		9. OGRID 873								
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		11. Pool name or Wildcat RECEIVED Eunice; B-T-D, North (22900)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	9	21S	37E		510	N	1310	E	Lea
BH:										
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)			
09/02/2014	09/08/2014	09/09/2014		12/04/2014			3467' GL			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run			
6950'		6905'		Yes			CNL/DLL/GR/Caliper/CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5614'-6017'; Tubb 6122'-6384'; Drinkard 6473'-6668'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1320'		11"		450 sx Class C		
5-1/2"		17#		6950'		7-7/8"		1200 sx Class C		
(circ; ETOC @ 280')										
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
							2-7/8"	6818'		
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Blinebry 5614'-6017' (1 SPF, 70 holes) Producing						DEPTH INTERVAL				
Tubb 6122'-6384' (1 SPF, 37 holes) Producing						AMOUNT AND KIND MATERIAL USED				
Drinkard 6473'-6668' (1 SPF, 38 holes) Producing						5614'-6017' 3000 gal acid; 167,916 gal pad; 305,402# sand; 10,172 gal KCL				
						6122'-6384' 1762 gal acid; 68,356 gal pad; 108,318# sand; 250 gal KCL				
						6473'-6668' 2500 gal acid; 48,636 gal pad; 89,533# sand; 5300 gal gel				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
12/04/2014		640 Pumping Unit				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
12/04/2014	24			85	183	258	2153			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
						37.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
Sold						Apache Corp.				
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 9/15&23/2014)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude						Longitude			NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	Printed Name			Title			Date			
	Reesa Fisher			Sr. Staff Reg Analyst			12/11/2014			
E-mail Address Reesa.Fisher@apachecorp.com										

DEC 17 2014

