| Submit 3 Copies To Appropriate District | State of New Me | xico | Form C-103 |
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| Office Energy, Minerals and Natural Resources | | Revised May 08, 2003 | |
| 1625 N. French Dr., Hobbs, NM 88240 | | | WELL API NO. unknown 30-025-023/4 |
| District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION | | 5. Indicate Type of Lease | |
| District III | 1220 South St. Francis Dr. | | STATE STATE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | Santa Fe, NM 87505 | | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | unknown | |
| | CES AND REPORTS ON WELLS | | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOS | SALS TO DRILL OR TO DEEPEN OR PLU | JG BACK TO A | |
| DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) | CATION FOR PERMIT" (FORM C-101) FO | DR SUCH | New Mexico "H" State |
| 1. Type of Well: | | | 8. Well Number |
| Oil Well 🔲 Gas Well 🕅 | Other | | 2 |
| 2. Name of Operator | | | 9. OGRID Number |
| Seely Oil Company | | | 20497 |
| 3. Address of Operator | | | 10. Pool name or Wildcat |
| 815 W. 10th St., Ft. | Worth, TX 76102 | | EK Yates Seven Rivers Queen |
| 4. Well Location | | | |
| Unit Letter <u>M</u> : | 660 feet from the south | line and6 | 50feet from the <u>west</u> line |
| | | | |
| Section 8 | Township 185 Ra | ange 34E | NMPM Lea County |
| | 11. Elevation (Snow whether DK, 4072 GL | , KKB, KI, GK, etc., | |
| 12 Check A | Appropriate Box to Indicate N | ature of Notice | Report or Other Data |
| NOTICE OF IN | | | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK | | REMEDIAL WOR | |
| | CHANGE PLANS | COMMENCE DRI | |
| PULL OR ALTER CASING | | CASING TEST AN | |
| L | | CEMENT JOB | |
| | | | |
| OTHER: | | OTHER: | |
| 13. Describe proposed or com | pleted operations. (Clearly state a | ll pertinent details, | and give pertinent dates, including estimated date |
| 13. Describe proposed or com of starting any proposed wo | pleted operations. (Clearly state a | ll pertinent details, | and give pertinent dates, including estimated date tach wellbore diagram of proposed completion |
| 13. Describe proposed or com | pleted operations. (Clearly state a | ll pertinent details, | |
| 13. Describe proposed or com of starting any proposed we or recompletion. | pleted operations. (Clearly state a ork). SEE RULE 1103. For Multiple | Il pertinent details, a le Completions: At | tach wellbore diagram of proposed completion |
| 13. Describe proposed or com of starting any proposed we or recompletion. Subject well was | pleted operations. (Clearly state a ork). SEE RULE 1103. For Multipl plugged and abandoned | Il pertinent details, le Completions: At May 8, 1967 | tach wellbore diagram of proposed completion by Sunray DX Oil Company. |
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