

• Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27555
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 3000 N. Garfield, Suite 175 Midland, Texas 79705		7. Lease Name or Unit Agreement Name: SEMGSAU
4. Well Location Unit Letter I : 2250 feet from the South line and 1225 feet from the East line Section 29 Township 17S Range 33E NMPM Lea County NM		8. Well No. 709
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 4091'		9. Pool name or Wildcat Maljamar; Grayburg-San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ **Returned well to active status.**

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Inspection # **IJDR0306355506**

5/29/03-6/10/2003 RU Basic Energy Services. ND WH & NU BOP. PU & TIH w/5-1/2" csg scraper & 2-3/8" WS. Circ well w/70 BFW. TIH w/tbg & scraper to 3664'. POH. TIH w/3-1/8" bit, bit sub, x-over, 7jts of tbg, x-over, 4" csg scraper & 2-3/8" WS. Tagged @ 4413'. POH. Set pkr @ 4152'. Press csg to 304 psig for 30 min, OK. RU swab equip & swbd perfs 4218'- 4414'. Swbd 80 BF in 5 hrs. Continued swbg. Final oil cut 30%. RD swab equip. Rel pkr & POH w/WS & pkr. TIH w/new 2-3/8" 4.7#, J-55 prod tbg & set @ 4207'. ND BOP & NU WH. TIH w/pump & rods. Set pprng unit. Well returned to active status. Pump tested for several days for well to stabilize. Well tested 40 BO, 40 BW, & 27 MCF on 6/18/2003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 6/26/2003

Type or print name Janice Courtney Telephone No. 915/682-8873

(This space for State use)

APPROVED BY Greg W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 01 2003

Conditions of approval, if any: