Submit To Appropr Two Copies District 1	BDC	State of New Mexico								Form C-105 Revised August 1, 2011								
District II	003	OCD ^{gy} , Minerals and Natural Resources								1. WELL API NO. 30-005-00662								
811 S. First St., Arte District III 1000 Rig Brazos Ro District IV	esia, NM 8	18210 N		4 2014 Oil Conservation Division								2. Type of Lease						
												STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. F-8664						
1220 S. St. Francis			CEN	Santa Fe, NM 87505								3. State Off & Gas Lease NO. E-8664						
4. Reason for filing:													5. Lease Name or Unit Agreement Name South Caprock Queen					
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)												6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 elosure report in accordance with 19.15.17.13.K NMAC)												15						
7. Type of Completion: NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOID 8. Name of Operator												R OTHER						
Kevin O. Butler	& Assoc	ciates, Ir	IC.									012627						
10. Address of Operator PO Box 1171 Midland, TX 79701												11. Pool name or Wildcat Caprock; Queen						
12.Location	tion	Towns	hip	Range Lot		Feet from		Feet from the	he			Feet from the		ine	County			
Surface:	Unit Ltr Sec		30	15S		31E				990		S	1980		E		Chavez	
BH:				+									+		+			
13. Date Spuddee 4/3/84	1	14. Date T.D. Reached 4/18/84			Date Rig	g Released		16. Date Compl 5/5/84		eted	ed (Ready to Prod				7. Elevations (DF and RKB, T, GR, etc.) 3448			
18. Total Measur 3186'		19. Plug Back Measured Depth 3184'					20. Was Directiona on file (OCD)			Survey Made?	· · · ·		ype Electric and Other Logs Run h file (OCD)					
22. Producing Interval(s), of this completion - Top, Bottom, Name 3163'-3176'																		
23.	20	1 11/1				ING REC	OR	D (R			ing			0000		101 D 10	NULLEO	
CASING SIZE WEIGHT LE 8 5/8" 24#				3./FT. DEPTH SET 316'					HOLE SIZE 11"			CEMENTING RECORD 204 sxs			AMOUNT PULLED none			
5 1/2" 15.5#				3186'					7 7/8"			175 sxs			none			
4 1/2" 11.6#				3120'				5 1/2"				130 sxs				none		
24.		l			L	ER RECORD	I				25.	1	UBL	NG RE				
SIZE TOP			BO	ГГОМ		SACKS CEMENT		SCREEN S			IZE		DEPTH SET					
										2	2 3/8"		3079'					
26. Perforation	record (i	interval.	size, and nu	nher)				27	ACI	ID SHOT	FR	ACTURE CE	ME	VE 801	IFF7F	FTC		
	() 	•										AACTURE, CEMENT, SQUEEZE, ETC.						
316						3163'-3176'				1,200 gal, 12% HCL								
28. PRODUCTION																		
Date First Produc	ction		Product	ion Met	od (Fla	owing, gas lift, p					}	Well Status	(Pro	d. or Shi	ut-in)			
4/20/2011	Pum	umping								Producing								
Date of Test			Ch	Choke Size		Prod'n For Test Period		Oil - Bbl		Gas	s - MCF	Water - Bbl.		ol.	Gas - Oil Ratio			
4/20/2011	24			2"		24		5			TSTM		14		avity - API - (Corr.)			
Flow Tubing Press.	Casing Pressure		Ho	Calculated 24- Hour Rate		Oil - ВЫ.		Gas - MCF			Water - Bbl.			,				
29: Disposition of Gas (Sold, used for fuel, vented, etc.) Vented 30: Test Witnessed By																		
31. List Attachments None																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A Latitude Longitude NAD 1927 1983																		
I hereby certi	fy that i	the info	rmation s	hown		h sides of this	s fori	n is t	rue i	and comp	lete		of my	v knowl	edge an			
Signature	.,	ね	ueta	;		Printed Name Lisa	Builta	1		Tit	le I	Régulatory Có	mplia	aricė		Date	11/3/14	
E-mail Addre	ss li	sab@ko	butler.com											1/	7			
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