Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		J	WELL API NO. 30-025-40604	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Le	ase
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	505	6. State Oil & Gas Lea	se No.
87505			VB-1758	
	ICES AND REPORTS ON WELLS	C D L CV TO L	7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Igloo 19 State		
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other		ļ	8. Well Number 2H	
2. Name of Operator		9. OGRID Number		
Caza Operating, LLC			249099	
3. Address of Operator		10. Pool name or Wildcat		
200 N. Loraine, Suite 1550, Midland, Texas 79701			Lea; Bone Sprgs, South 37580	
4. Well Location				
	200 feet from the North	line and <u>660</u>		
Section 19		ige 35 E	NMPM Cou	inty Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3677 GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IT	NTENTION TO: PLUG AND ABANDON □	SUBS	SEQUENT REPOR	(TOF: ERING CASING □
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A COMMENCE DRILLING OPNS PAND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:	Well Name Change □	OTHER:	ν.	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
10-15-2014: Drill from surface to 1800', Run 1800' 13-3/8", 54:5# J-55 ST&C casing. Cemented				
surface casing w/ 1150 sacks "C" mixed 4% Gel 2% Calc 13 5 ppg, Tail Slurry 300 sacks "C"				
mixed 2% Calc 14.8 ppg, cemented to surface, circulated 200 sacks to pit, floats held				
10-16-2014: Waited on cement 19.5 hrs (8:30 AM 10/15/14 to 4:00 AM 10/16/14), tested				
•				
casing to 1250 psi for 30 minutes				
Spud Date: 10-13-2014	Rig Release Date			
Spud Date: 10-13-2014	Rig Reicase Date	··		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE DATE 12/16/2014				
DATE TIMES OF THE DATE				
Type or print name Matthew R. McCoy E-mail address: mmccoy@cazapetro.com PHONE: 432 682 7424				
For State Use Only Dottool				
APPROVED BY: Petroleum Engineer DATE /2/8/4				
Conditions of Approval (If any):	111111			10/10/07