

Submit to Appropriate District Office
 Five Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
30-025-40930

2. Type Of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

JUL 25 2014

JUL 25 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for state and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Dragon 36 State

6. Well Number
8H

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG Resources, Inc.

9. OGRID Number
7377

10. Address of Operator
P.O. Box 2267 Midland, TX 79702

11. Pool name or Wildcat
Red Hills; Upper Bone Spring Shale

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	36	24S	33E		220	South	685	East	Lea
BH:	A	36	24S	33E		231 232	North	375 4/2	East	Lea

13. Date Spudded **4/15/14** 14. Date T.D. Reached **4/26/14** 15. Date Rig Released **4/29/14** 16. Date Completed (Ready to Produce) **6/17/14** 17. Elevations (DF & RKB, RT, GR, etc.) **3479' GR**

18. Total Measured Depth of Well **14187' MD - 9424' TVD** 19. Plug Back Measured Depth **14187'** 20. Was Directional Survey Made **Yes** 21. Type Electric and Other Logs Run **GR**

22. Producing Interval(s), of this completion - Top, Bottom, Name
9538 - 14054', Bone Spring

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	1258	17-1/2	500 C	
9-5/8	40	5133	12-1/4	800 C	
5-1/2	17	14187	8-3/4	300 C, 1750 H	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
9538 - 14054', 0.35", 650 holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9538 - 14054'	1968 bbls acid, 8565576 lbs proppant, 180945 bbls load water

28. **PRODUCTION**

Date First Production **6/17/14** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **Producing**

Date of Test **6/30/14** Hours Tested **24** Choke Size **36/64** Prod'n For Test Period Oil - Bbl. **1302** Gas - MCF **2669** Water - Bbl. **3339** Gas - Oil Ratio **2050**

Flow Tubing Press. Casing Pressure **790** Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(*Corr.*) **45.0**

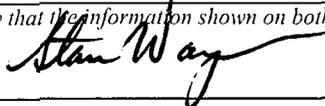
29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold**

30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature  Printed Name **Stan Wagner** Title **Regulatory Analyst** Date **7/22/14**
 E-mail address

DEC 19 2014

