

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41073 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Sapient 17 6. Well Number: HOBBS OOD 1 AUG 29 2014																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		9. OGRID 15742 RECEIVED																																	
8. Name of Operator NEARBURG PRODUCING COMPANY		11. Pool name or Wildcat Midway, Strawn, South																																	
10. Address of Operator 3300 N. A Street, Ste. 120 Midland, TX 79705																																			
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>H</td> <td>17</td> <td>17S</td> <td>37E</td> <td></td> <td>1641</td> <td>NORTH</td> <td>1225</td> <td>EAST</td> <td>LEA</td> </tr> <tr> <td>BH:</td> <td>H</td> <td>17</td> <td>17S</td> <td>37E</td> <td></td> <td>1691 1702</td> <td>NORTH</td> <td>1225</td> <td>EAST</td> <td>LEA</td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	H	17	17S	37E		1641	NORTH	1225	EAST	LEA	BH:	H	17	17S	37E		1691 1702	NORTH	1225	EAST	LEA		
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13. Date Spudded 05/24/14	14. Date T.D. Reached 06/23/14	15. Date Rig Released 07/16/14	16. Date Completed (Ready to Produce) 1234 07/16/14	17. Elevations (DF and RKB, RT, GR, etc.) 3,783' GR																															
18. Total Measured Depth of Well 11,359'		19. Plug Back Measured Depth 11,235'		20. Was Directional Survey Made? YES																															
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,902'-10,924', Strawn				BHC SONIC/GR																															
23. CASING RECORD (Report all strings set in well)																																			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																														
13.375"	61#	2,084'	17.5"	Lead: 1400/Tail: 250	N/A																														
8.625"	32#	4,638'	12.25"	Lead: 1200/Tail: 350	N/A																														
5.5"	17#	11,322	7.875"	Stg 1: 600	N/A																														
5.5"	17#	11,322	7.875"	Stg 2: Lead: 800	N/A																														
				Tail: 300																															
24. LINER RECORD			25. TUBING RECORD																																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																												
					2-7/8"		11,235'																												
26. Perforation record (interval, size, and number) 2 spf; 60-degree phasing; 46 holes 10,902'-10,924'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,902'-10,924'</td> <td>500 gal xylene/1500 gal 15% NEFE HCL acid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,902'-10,924'	500 gal xylene/1500 gal 15% NEFE HCL acid																										
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28. PRODUCTION																																			
Date First Production 07/16/14		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing		Well Status (<i>Prod. or Shut-in</i>) Producing																															
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																												
07/29/14	24	8/64"		108	141	0																													
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																													
850 psi			108	141	0																														
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold				30. Test Witnessed By E-PERMITTING - - New Well																															
31. List Attachments C-102, C-103, C-104, Deviation/Directional Surveys				Comp _____ P&A _____ TA _____ CSNG _____ Loc Chng _____ ReComp _____ Add New Pool _____ Cancl Well _____ Create Pool _____																															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____				NAD 1927 1983																															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																			
Signature Vicki Johnston		Printed Name Vicki Johnston		Title Agent for NPC																															
E-mail Address vjohnston1@gmail.com				Date 8/27/2014																															

DEC 19 2014

