

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41464
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Dragon 36 State
4. Well Location Unit Letter N 220 feet from the South line and 2458 feet from the West line Section 36 Township 24S Range 33E NMPM County Lea		8. Well Number 10H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3473' GR		9. OGRID Number 7377
		10. Pool name or Wildcat Red Hills; Upper Bone Spring Shale

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources requests an amendment to our approved APD for this well to reflect a change in cement and casing design from 3 strings to 2 strings. Casing detail attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stan Wagner
Stan Wagner

TITLE

Regulatory Analyst

DATE

12/18/14

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

12/18/14

Conditions of Approval (if any):

DEC 19 2014

Revised Permit Information 12/17/14:

Well Name: Dragon 36 State No. 10H

Location:

SL: 220' FSL & 2458' FWL, Section 36, T-24-S, R-33-E, Lea Co., N.M.

BHL: 230' FNL & 2452' FEL, Section 36, T-24-S, R-33-E, Lea Co., N.M.

Casing Program:

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DF _{min} Collapse	DF _{min} Burst	DF _{min} Tension
12.25"	0-1230'	9.625"	40#	J55	LTC	1.125	1.25	1.60
8.75"	0'-14,263'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.60

Cement Program:

Depth	No. Sacks	Wt. ppg	Yld Ft ³ /ft	Slurry Description
1230'	400	13.5	1.73	Class C + 4.0% Bentonite + 0.6% CD-32 + 0.5% CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	200	14.8	1.34	Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate
14,263'	725	10.2	3.43	Class C + 10 lb/sk Q-Cell beads + 1.5% BWOW salt + 2 lb/sk Kol-seal + .125 lb/sk Pol-E-Flake + .5 lb/sk Halad-9 + .25 lb/sk D-Air 5000 + .55 lb/sk HR-601 + .2% BWOC SA-1015 (TOC @ surface)
	1100	14.4	1.33	Class H + 2% bent + .7% Halad-9 + .2% FWCA + 3% BWOW salt + 5 lb/sk Microbond + .15% BWOC HR-601

Mud Program:

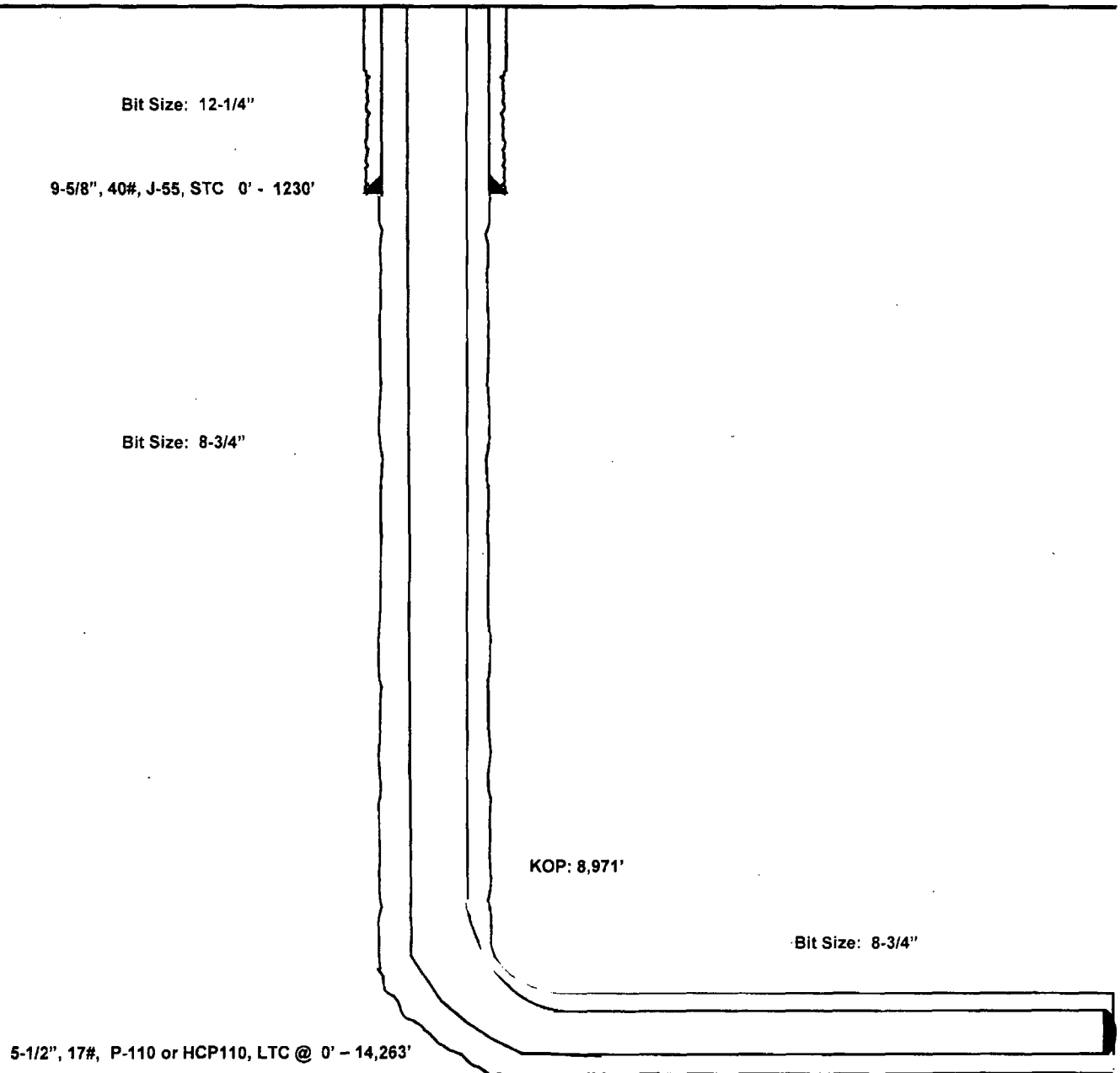
Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 - 1230'	Fresh - Gel	8.6-8.8	28-34	N/c
1230' - 8,971'	DOBM	8.7-9	40-70	6-10
8,971' - 14,263' Lateral	DOBM	8.7-9	40-70	6-10

Dragon 36 State #10H
Pitchfork Ranch
Lea County, New Mexico
Revised 12/17/14
Proposed Wellbore

220' FSL
2458' FWL
Section 36
T-24-S, R-33-E

API: 30-025-41464

KB: 3,503'
GL: 3,473'



Lateral: 14,263' MD, 9,450' TVD

BH Location: 230' FNL & 2452' FEL
Section 36
T-24-S, R-33-E