

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-41464
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Dragon 36 State
8. Well Number 10H
9. OGRID Number 7377
10. Pool name or Wildcat Red Hills; Upper Bone Spring Shale
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3473' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBSOCD**

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
 Unit Letter **N** **220** feet from the **South** line and **2458** feet from the **West** line
 Section **36** Township **24S** Range **33E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources requests an amendment to our approved APD for this well to reflect an addition to our production cement job :

- Pump 5 mCi (millicurie) of Scandium 46 radioactive tracer in the last 20 bbls of a 160 bbl gelled fresh water spacer system.
 - Scandium RA Tracer (Sc-46, 40/70 mesh ceramic proppant bead; Half-life - 83.8 days)
- Pump 5 mCi (millicurie) of Iridium 192 radioactive tracer in the last 20 bbls of a 50 bbl surfactant spacer system.
 - Iridium RA Tracer (Ir-192, 40/70 mesh ceramic proppant bead, Half-life - 74 days)
- Pump Lead cement
- Pump Middle cement
- Pump 5 mCi (millicurie) of Antimony 124 in the first 20 bbls of Tail Cement
 - Antimony RA Tracer (Sb-124, 40/70 mesh ceramic proppant bead, Half-life - 60.2 days)
- Displace with fresh water.

Cement is designed to tie back to intermediate casing string. Radioactive tracer is designed to remain below ground surface. The top of radioactive tracers will be verified with a spectral gamma ray log.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 12/15/14

Type or print name Stan Wagner E-mail address: [REDACTED] PHONE: 432-686-3689

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 12/15/14

Conditions of Approval (if any):

DEC 19 2014