

Submit to Appropriate District Office
Five Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-41665

2. Type Of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for state and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Jolly Roger 16 State HOBBS OCD

6. Well Number
1H **SEP 09 2014**

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG Resources, Inc.

9. OGRID Number
7377 **RECEIVED**

10. Address of Operator
P.O. Box 2267 Midland, TX 79702

11. Pool name or Wildcat
Red Hills; Bone Spring, North

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	16	24S	34E		150	North	2250	West	Lea
BH:	N	16	24S	34E		245 285	South	2246 2289	West	Lea

13. Date Spudded **5/31/14** 14. Date T.D. Reached **6/14/14** 15. Date Rig Released **6/15/14** 16. Date Completed (Ready to Produce) **7/18/14** 17. Elevations (DF & RKB, RT, GR, etc.) **3351' GR**

18. Total Measured Depth of Well **15595 MD, 10878 TVD** 19. Plug Back Measured Depth **15584** 20. Was Directional Survey Made **Yes** 21. Type Electric and Other Logs Run **GR**

22. Producing Interval(s), of this completion - Top, Bottom, Name
10970 - 15485' 2nd Bone Spring

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	1263	17-1/2	900 C	
9-5/8	40	5207	12-1/4	1250 C	
5-1/2	17	15584	8-3/4	650 C, 1690 H	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	10696	10696

26. Perforation record (interval, size, and number)
10970 - 15485', 0.35", 780 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL **10970 - 15485'** AMOUNT AND KIND MATERIAL USED
1967 bbbls acid,
7,326,670 lbs proppant,
179,245 load water

28. **PRODUCTION**

Date First Production **7/18/14** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **Producing**

Date of Test **8/1/14** Hours Tested **24** Choke Size **42/64** Prod'n For Test Period Oil - Bbl. **1264** Gas - MCF **1558** Water - Bbl. **1279** Gas - Oil Ratio **1232**

Flow Tubing Press. Casing Pressure **660** Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(*Corr.*) **45.0**

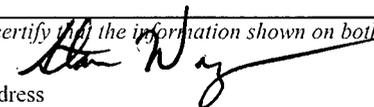
29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** 30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Stan Wagner** Title **Regulatory Analyst** Date **9/4/2014**

E-mail address

DEC 19 2014

