

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

HOBBS OCD

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

DEC 09 2014

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM107395
2. Name of Operator OXY USA INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address HOUSTON, TX 77210-4294		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-685-5936 Fx: 432-685-5742		8. Well Name and No. FOXGLOVE 29 FEDERAL 4H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T23S R33E NWNW 340FNL 980FWL 32.281923 N Lat, 103.599239 W Lon		9. API Well No. 30-025-41827-00-X1
		10. Field and Pool, or Exploratory TRIPLE X
		11. County or Parish, and State LEA COUNTY, NM

RECEIVED

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 14-3/4" hole 11/15/14, drill to 1360' 11/15/14. RIH & set 11-3/4" 47# J-55 BTC csg @ 1360', pump 30BFW spacer w/ red dye then cmt w/ 300sx (89bbl) PPC w/ additives 14.2ppg 1.66 yield followed by 1000sx (309bbl) PPC w/ additives 13.9ppg 1.73 yield, followed by 460sx (110bbl) PPC w/ additives 14.8ppg 1.34 yield, circ 1110sx (339bbl) to surface, WOC. 11/17/14, Install WH, test to 1050#, test passed, RU BOP test @ 250# low 5000# high, good test. Test csg to 2150# for 30 min, test passed. RIH & tag cmt @ 1315' drill out to 1375', perform FIT test to EMW=13.5ppg, 263#, tested good.

11/19/14 Drill 10-5/8" hole to 5229' 11/19/14. RIH & set 8-5/8" 32# J-55 BTC csg @ 5220'. Pump 20BFW spacer w/ red dye then cmt w/ 1070sx (386bbl) PPC w/ additives 12.9ppg 1.85 yield followed by 430sx (101bbl) PPC w/ additives 14.8ppg 1.33 yield, circ 470sx (155bbl) to surface, WOC. Install pack off, test to 5000#, tested good. 11/22/14 RIH & tag cmt @ 5144', test csg to 2750# for 30

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #284000 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Hobbs  
Committed to AFSS for processing by CHRISTOPHER WALLS on 12/05/2014 (15CRW0031SE)**

Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 12/03/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED** CHRISTOPHER WALLS  
Title PETROLEUM ENGINEER Date 12/05/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\***

E-PERMITTING -- New Well \_\_\_\_\_  
Comp \_\_\_\_\_ P&A \_\_\_\_\_ TA \_\_\_\_\_  
CSNG PM Loc Chng \_\_\_\_\_  
ReComp \_\_\_\_\_ Add New Well \_\_\_\_\_  
Cancl Well \_\_\_\_\_ Create Pool \_\_\_\_\_

DEC 19 2014

**Additional data for EC transaction #284000 that would not fit on the form**

**32. Additional remarks, continued**

min, test passed. Drill out cement & begin drilling new formation to 5239'. Perform FIT test to EMW=11.5ppg, 680psi good test.