

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-41871
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU) / 37346
8. Well Number 201
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-100) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Apache Corporation

3. Address of Operator  
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location  
Unit Letter G : 2380 feet from the North line and 2540 feet from the East line  
Section 9 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3481' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

09/03/2014 MIRUSU Log - ETOC @ 210'. Perf Drinkard @ 6528-29', 33-34', 40-41', 49-50', 54-55', 60-61', 6614-15', 23-24', 27-28', 32-33', 42-43', 47-48', 55-56', 62-63', 71-72', 77-78', 87-88', 91-92', 95-96', 6700-01', 08-09' w/1 SPF, 42 holes. WO Frac Crew  
10/27/2014 Acidize Drinkard w/6468 gal 15% HCL acid. Frac Drinkard w/spearhead of 1008 gal acid ahead of pad; 69,594 gal 35# XL Borate pad; carrying 90,250# 20/40 Ottawa sand & 50,699# 20/40 Black Ultra sand, flush w/1000 gal 15% acid & 5426 gal 10# linear gel. RIH & set CBP @ 6457'.  
Perf Tubb @ 6177-79', 82-83', 6199-6202', 08-09', 95-96', 6306-07', 12-13', 15-16', 23-24', 25-26', 45-46', 50-51', 54-55', 74-78', 85-86' w/1 SPF, 36 holes. Acidize Tubb w/1806 gal 15% acid. Frac Tubb w/spearhead of 1008 gal 15% acid ahead of pad; 65,856 gal 30# XL Borate pad; carrying 79,027# 20/40 Ottawa sand & 34,550# 20/40 Black Ultra sand, flush w/1000 gal 15% acid & 4922 gal 10# linear gel. RIH & set CBP @ 6044'.  
Perf Blinbry @ 5669-70', 78-79', 88-89', 5705-06', 13-14', 17-18', 22-23', 33-34', 65-66', 73-74', 78-79', 89-90', 94-95', 98-99', 5845-46', 57-58', 63-64', 5900-02', 11-12' w/1 SPF, 38 holes. Acidize Blinbry w/2016 gal 15% acid.  
10/28/2014 Frac Blinbry w/spearhead of 1000 gal acid ahead of pad; 101,220 gal 25# XL Borate pad; 121,351# Ottawa sand & 94,509# Black Ultra, flush w/5502 gal 10# linear gel. --- CONTINUED ON NEXT PAGE ---

Spud Date:

8/14/2014

Rig Release Date:

8/24/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 11/26/2014

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

Petroleum Engineer

TITLE

DATE

12/18/14

Conditions of Approval (if any):

DEC 19 2014

WBDU #201  
30-025-41871  
Apache Corp. (873)

C-103 Completion continued . . .

10/29/2014 CO & DO CBP's @ 6044' & 6457'. Wash sand to 6903'; circ clean.  
10/30/2014 POOH w/bit & RIH w/prod equip. Set 640 Pumping Unit & lay flowline.  
10/31/2014 Tbg would not hold pressure. POOH w/rods & tbg.  
11/01/2014 MIRU TT Replace blast joint. RIH w/prod equip. 2-7/8" 8RD EUE J-55 6.5# tbg; SN @ 6742'  
w/EOT @ 6818'. Pumping good – POP