

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>West Blinebry Drinkard Unit (WBDU) / 37346</b> 6. Well Number: <b>HOBBS OCD</b>  <b>201</b>  <b>DEC 01 2014</b>																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator: <b>Apache Corporation</b>																																		
9. OGRID: <b>873</b> <b>RECEIVED</b>																																		
10. Address of Operator: <b>303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705</b>																																		
11. Pool name or Wildcat: <b>Eunice; B-T-D, North (22900)</b>																																		
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td><b>Surface:</b></td> <td><b>G</b></td> <td><b>9</b></td> <td><b>21S</b></td> <td><b>37E</b></td> <td></td> <td><b>2380</b></td> <td><b>N</b></td> <td><b>2540</b></td> <td><b>E</b></td> <td><b>Lea</b></td> </tr> <tr> <td><b>BH:</b></td> <td></td> </tr> </table>		12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	<b>Surface:</b>	<b>G</b>	<b>9</b>	<b>21S</b>	<b>37E</b>		<b>2380</b>	<b>N</b>	<b>2540</b>	<b>E</b>	<b>Lea</b>	<b>BH:</b>										
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13. Date Spudded: <b>08/14/2014</b> 14. Date T.D. Reached: <b>08/21/2014</b> 15. Date Rig Released: <b>08/24/2014</b> 16. Date Completed (Ready to Produce): <b>11/01/2014</b> 17. Elevations (DF and RKB, RT, GR, etc.): <b>3481' GL</b>																																		
18. Total Measured Depth of Well: <b>6957'</b> 19. Plug Back Measured Depth: <b>6912'</b> 20. Was Directional Survey Made?: <b>Yes</b> 21. Type Electric and Other Logs Run: <b>DLL/CNL/GR/CBL</b>																																		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Blinebry 5669'-5912'; Tubb 6177'-6386'; Drinkard 6528'-6709'</b>																																		

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1337'	11"	450 sx Class C	
5-1/2"	17#	6957'	7-7/8"	1330 sx Class C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6818'	

26. Perforation record (interval, size, and number) <b>Blinebry 5669'-5912' (1 SPF, 38 holes) Producing</b> <b>Tubb 6177'-6386' (1 SPF, 36 holes) Producing</b> <b>Drinkard 6528'-6709' (1 SPF, 42 holes) Producing</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5669'-5912'	3016 gal acid; 101,220 gal 25#; 215,860# sand; 5502 gal gel
	6177'-6386'	3814 gal acid; 65,856 gal 30#; 113,577# sand; 4922 gal gel
6528'-6709'	8476 gal acid; 69,594 gal 35#; 140,949# sand; 5426 gal gel	

**28. PRODUCTION**

Date First Production: <b>11/01/2014</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ): <b>640 Pumping Unit</b>			Well Status ( <i>Prod. or Shut-in</i> ): <b>Producing</b>		
Date of Test: <b>11/10/2014</b>	Hours Tested: <b>24</b>	Choke Size:	Prod'n For Test Period:	Oil - Bbl: <b>81</b>	Gas - MCF: <b>380</b>	Water - Bbl: <b>240</b>	Gas - Oil Ratio: <b>4691</b>
Flow Tubing Press.:	Casing Pressure:	Calculated 24-Hour Rate:	Oil - Bbl.:	Gas - MCF:	Water - Bbl.:	Oil Gravity - API - ( <i>Corr.</i> ): <b>37.0</b>	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ): <b>Sold</b>	30. Test Witnessed By: <b>Apache Corp.</b>
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31. List Attachments: **Inclination Report, C-102, C-103, C-104 (Logs submitted 8/29/2014 & 9/4/2014)**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial: \_\_\_\_\_

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature: <b>Reesa Fisher</b>	Printed Name: <b>Reesa Fisher</b>	Title: <b>Sr. Staff Reg Analyst</b>	Date: <b>11/26/2014</b>
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E-mail Address: **Reesa.Fisher@apachecorp.com**

*KZ*  
**DEC 19 2014**

