

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-025-41954  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
OPL 3 State  
6. Well Number:  
#2 **HOBBS OCD**  
**NOV 20 2014**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Texland Petroleum-Hobbs, LLC

9. OGRID  
113315 **RECEIVED**

10. Address of Operator  
777 Main Street, Suite 3200, Fort Worth, Texas 76102

11. Pool name or Wildcat  
Lovington, ABO

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	3	17S	36E		1650	South	990	West	Lea
BH:										

13. Date Spudded 9/30/14 14. Date T.D. Reached 10/17/14 15. Date Rig Released 10/19/14 16. Date Completed (Ready to Produce) 11/11/14 17. Elevations (DF and RKB, RT, GR, etc.) 3869' GR  
18. Total Measured Depth of Well 8518' 19. Plug Back Measured Depth 8514' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run ComNL, ResLL, GR, Caliper

22. Producing Interval(s), of this completion - Top, Bottom, Name  
8324-8511 (oa) ABO

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	2006'	12 1/4"	950 sks	surface
5 1/2"	17#	8518'	7 7/8"	1750 sks	surface

**24. LINER RECORD**

**25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8", 6.5#	8294'	8290'

26. Perforation record (interval, size, and number)  
8450-8511' (oa) 1 spf = 48 holes  
8324-8428' (oa) 1 spf = 38 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8450-8511' (oa)	Acadz w/1250 gals 15% HCL
8324-8428' (oa)	Acadz w/1200 gals 15% HCL

**28. PRODUCTION**

Date First Production 11/12/14 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 11/17/14 Hours Tested 24 hrs Choke Size 19/32 Prod'n For Test Period Oil - Bbl 187 BO Gas - MCF 175 MCF Water - Bbl. 0 BW Gas - Oil Ratio 936

Flow Tubing Press. 200# Casing Pressure 0 # Calculated 24-Hour Rate Oil - Bbl. 187 BO Gas - MCF 175 MCF Water - Bbl. 0 BW Oil Gravity - API - (Corr.) Est 40.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD; connected 11/12/14 30. Test Witnessed By Ronnie McCracken

31. List Attachments C-104, E-logs and Deviation Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Vickie Smith Printed Name Vickie Smith Title Regulatory Analyst Date 11/19/14

E-mail Address VSmith@texpetro.com

**KA**  
**DEC 19 2014**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1933	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3039	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3160	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3963	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4670	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6138	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 6971	T. Gr. Wash	T. Dakota	
T. Tubb 7704	T. Delaware Sand	T. Morrison	
T. Drinkard 7817	T. Bone Springs	T. Todilto	
T. Abo 8320	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from...8320.....to.....8517.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surf	1933	1933	Sandstone and shale				
1933	4670	2737	Anhydrite, salt and dolomite				
4670	8320	3650	Dolomite and siltstone				
8320	8517	197	Shale and dolomite				