Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	NM 88240		WELL API NO.
District II – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-42009
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1 Aztan NM 97410		STATE FEE x
<u>District IV</u> – (505) 476-3460	$\frac{IV}{(505)} = (505) 476-3460$ Santa Fe, NM 8/505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Battle
1. Type of Well: Oil Well Gas Well Other			8. Well Number 2H
2. Name of Operator		- 1 @ 2014	9. OGRID Number
BC Operating, Inc.	<u> </u>	C 1 6 2014	160825
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 50820 Midland, Texas	79710	RECEIVED	BONE SPRING
4. Well Location			
Unit Letter O: 240 feet from the South line and 1660 feet from the East line			
1			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3672' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check	Appropriate box to indicate N	lature of Notice,	Report of Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
_			
PULL OR ALTER CASING		CASING/CEMEN	IT JOB 📙
DOWNHOLE COMMINGLE .			
OTHER:		OTHER:	
12 Describe proposed or com	nleted operations (Clearly state all		ad give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
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BC Operating, Inc. proposes to change the surface hole size from 17.5" to 16". Cement will be adjusted accordingly.			
13.375" J-55, STC casing being set	at 1700ft.		
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	Pia Palaca D		
Spud Date:	Rig Release D	ate:	
			
I hereby certify that the information	n above is true and complete to the b	est of my knowled	ge and belief.
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SIGNATURE Fam Sturns TITLE Regulatory Analyst DATE 12/12/2014			
Type or print name Pam Stevens E-mail address: <u>pstevens@bcoperating.com</u> PHONE: <u>432-684-9696</u>			
For State Use Only			
APPROVED DV. PATE 12/18/11			
APPROVED BY: TITLE Petroleum Engineer DATE DATE			
Conditions of Approval (if any):			