

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

HOBBS OCD

DEC 01 2014

RECEIVED

1. WELL API NO.  
30-025-41592

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.  
VB-2097

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: SWD-1449  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Fruit State SWD

6. Well Number:  
1

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Yates Petroleum Corporation

9. OGRID  
025575

10. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat  
SWD; Cherry Canyon (SWD)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	19	21S	34E		330	North	330	East	Lea
BH:										

13. Date Spudded RH 3/26/14 RT 3/31/14	14. Date T.D. Reached 4/23/14	15. Date Rig Released 4/25/14	16. Date Completed (Ready to Produce) 7/16/14	17. Elevations (DF and RKB, RT, GR, etc.) 3,707' GR 3,726' KB
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18. Total Measured Depth of Well 7,308'	19. Plug Back Measured Depth 7,260'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
5,814'-7,118' Delaware

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	30"	6.5 yds redi-mix to surface	
13-3/8"	48#, 54.5#	1,840'	17-1/2"	1195 sx (circ)	
9-5/8"	36#, 40#	5,715'	12-1/4"	1622 sx (circ)	
7"	26#	7,308'	8-3/4"	845 sx (circ)	

**24. LINER RECORD** **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	5,759'	

26. Perforation record (interval, size, and number) 5,814'-7,118' (221)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5,814'-7,118'	Acidized with 20,000 gals 7.5% HCL acid, frac with A total of 1,172,800# 16/30 Brady sand.

**28. PRODUCTION**

Date First Production 7/17/14 1 <sup>st</sup> injection		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )			Well Status ( <i>Prod. or Shut-in</i> ) SWD		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Test Witnessed By

31. List Attachments Logs, Deviation Survey	E-PERMITTING P&A NR _____	P&A R _____
32. If a temporary pit was used at the well, attach a plat	INT to P&A _____	
33. If an on-site burial was used at the well, report the es	CSNG <u>dm</u>	CHG Loc _____
	TA _____	_____

I hereby certify that the information shown on \_\_\_\_\_  
magnitude \_\_\_\_\_ NAD 1927 1983  
e best of my knowledge and belief

Signature Laura Watts Printed Name Laura Watts Title Regulatory Reporting Technician Date July 24, 2014

E-mail Address: laura@yatespetroleum.com

DEC 22 2014

