

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis **HOBBS OCD**
Santa Fe, NM 87505

DEC 03 2014

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41780
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name Anderson 35
4. Well Location Unit Letter <u>L</u> : <u>1655</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>35</u> Township <u>21S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number <u>2H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3678.1 GR</u>		9. OGRID Number 192463
		10. Pool name or Wildcat Red Tank Bone Springs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU CTU 8/30/14, RIH & Tag PBTD @ 14975', pressure test csg to 9800# for 30 min, lost 140# total, test considered good. RIH & perf @ 14895-14675, 14585-14365, 14275-14055, 13965-13745, 13655-13436, 13345-13125, 13035-12815, 12725-12505, 12415-12195, 12105-11885, 11795-11575, 11485-11265, 11175-10955' Total 544 holes. Frac in 13 stages w/ 252176g Treated Water + 41500g 15% HCl acid + 3033786g 20# BXL w/ 4609376# sand, RD Nabor. RIH & clean out well, tag up @ PBTD @ 14975', POOH, RIH with 2-7/8' tbg & pkr & set @ 9690'. Flow to clean up and test well for potential.

Spud Date:

7/7/14

Rig Release Date:

8/12/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 12/1/14

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 12/19/14
Conditions of Approval (if any):

DEC 23 2014