

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OGD
Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
DEC 03 2014

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-41780
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Anderson 35
6. Well Number:
3H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
OXY USA WTP LP

9. OGRID
192463

10. Address of Operator
P.O. Box 50250 Midland, TX 79710

11. Pool name or Wildcat
Red Tank Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	35	21S	32E		1655	South	330	West	Lea
BH:	I	35	21S	32E		2016	South	160	East	Lea

13. Date Spudded 7/7/14
14. Date T.D. Reached 8/9/14
15. Date Rig Released 8/12/14
16. Date Completed (Ready to Produce) 11/12/14
17. Elevations (DF and RKB, RT, GR, etc.) 3678.1' GR

18. Total Measured Depth of Well 15081' M 10685' V
19. Plug Back Measured Depth 14975' M 10690' V
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run MWL

22. Producing Interval(s), of this completion - Top, Bottom, Name
10955-14895' 2nd Bone Spring #10-Plat Hole - 12270' V

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	47# J55	976'	14 3/4"	850sx Surf-Circ	NA
8 5/8"	32# J55	4763'	10 5/8"	1625sx Surf-Circ	NA
5 1/2"	20# P110	15078'	7 7/8"	1390sx Surf-Circ	NA

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
27/8"	9690'	9690'

26. Perforation record (interval, size, and number)
6 SPFH 14895-14675, 14585-14365, 14275-14055,
13965-13745, 13655-13436, 13345-13125,
13035-12815, 12725-12505, 12415-12195,
12105-11885, 11795-11575, 11435-11265,
11175-10955' Total 54460les

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10955-14895' 2527.6 gal water + 41500 15% acid
30337lbs 20# BX w/460376# sand
9700-12270' 1070sx cement

PRODUCTION

28. Date First Production 11/12/14
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/23/14	24	20/64		362	313	886	865
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
722			362	313	886		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By J. Hughes

31. List Attachments C102, C103, Directional Surveys, WBD, Loss

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature David Stewart Printed Name David Stewart Title Sr. Regulatory Advisor Date 12/1/14
E-mail Address david_stewart@oxy.com

DEC 23 2014

