

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41843 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Salado Draw 10 A3DM Fee NOBBSOCD 6. Well Number: 1H DEC 16 2014
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **RECEIVED**

8. Name of Operator Mewbourne Oil Company	9. OGRID 14744
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10. Address of Operator PO Box 5270 Hobbs, NM 88241	11. Pool name or Wildcat Red Hills; Upper Bone Spring Shale 97900
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	10	26S	33E		300	North	500	West	Lea
BH:	M	10	26S	33E		338 340	South	528 561	West	Lea

13. Date Spudded 09/18/14	14. Date T.D. Reached 10/11/14	15. Date Rig Released 10/16/14	16. Date Completed (Ready to Produce) 12/03/14	17. Elevations (DF and RKB, RT, GR, etc.) 3330' GL
18. Total Measured Depth of Well 14245' (MD)	19. Plug Back Measured Depth 14206' (MD)	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gyro/GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 9060' MD - 14245' MD Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	980'	17 1/2"	800	Surface
9 5/8"	40# & 36#	4953'	12 1/4"	1300	Surface
5 1/2"	17#	14230'	8 3/4"	1100	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 20 Stages 10200' MD - 14118' MD	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10200' - 14118' MD AMOUNT AND KIND MATERIAL USED Frac w/43,722 gals 7 1/2% acid, 7,002,660 gals of SW, carrying 4,554,320# 100 Mesh sand 1,884,390# 40/70 sand & 294,000# 40/70 OilPlus.
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28. PRODUCTION

Date First Production 12/03/14		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 12/06/14	Hours Tested 24 hrs	Choke Size 18/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 396	Gas - MCF 577	Water - Bbl. 2068	Gas - Oil Ratio 1457
Flow Tubing Press. NA	Casing Pressure 860	Calculated 24-Hour Rate	Oil - Bbl. 396	Gas - MCF 577	Water - Bbl. 2068	Oil Gravity - API - (<i>Corr.</i>) 43.5	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By Nick Thompson
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31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102, Pkr Port Schematic

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Jackie Lathan Printed

Signature Jackie Lathan Name Hobbs Regulatory Title _____ Date 12/12/14

E-mail Address: jlathan@mewbourne.com

DEC 23 2014

