

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-025-06629 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. BO-1557
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HOBBS OCD
ACT 30 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346 6. Well Number: 061
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RECEIVED

7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER CONVERT TO INJECTION

8. Name of Operator Apache Corporation	9. OGRID 873
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10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	11. Pool name or Wildcat Eunice; B-T-D, North (22900)
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	03	21S	37E		660	N	660	W	Lea
BH:										

13. Date Spudded 06/06/1949	14. Date T.D. Reached 07/26/1949	15. Date Rig Released 07/27/1949	16. Date Completed (Ready to Produce) 10/13/2014	17. Elevations (DF and RKB, RT, GR, etc.) 3489' GL
18. Total Measured Depth of Well 6730'		19. Plug Back Measured Depth 6724'		20. Was Directional Survey Made? --

22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6598'-6698'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	328'	17"	300 sx Class C	
9-5/8"	36#	2898'	12"	1500 sx Class C	
5-1/2"	15.5#	6629'	8-3/4"	1200 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	0	6728'	210		2-3/8"	6561'	6548'

26. Perforation record (interval, size, and number) Drinkard 6598'-6698' (4 SPF, 296 holes) Injecting	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Drinkard 6598'-6698' 10,000 gal acid & 1500# Rock Salt
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28. PRODUCTION

Date First Production 10/13/2014	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Lok-Set Packer	Well Status (<i>Prod. or Shut-in</i>) Injecting					
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)	30. Test Witnessed By Apache Corp.
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31. List Attachments C-103, MIT Chart, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:	<input type="checkbox"/> <input type="checkbox"/> Latitude Longitude NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Reesa Fisher</i>	Printed Name Reesa Fisher	Title Sr. Staff Reg Analyst	Date 10/28/2014
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E-mail Address Reesa.Fisher@apachecorp.com

DEC 24 2014

