

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised August 1, 2011

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

HOBBS OCD  
 NOV 20 2014  
 RECEIVED

1. WELL API NO. 30-025-26976  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 NBR

6. Well Number:  
 1

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER SWD 1420

8. Name of Operator OXY USA Inc.

9. OGRID 16696

10. Address of Operator P.O. Box 50250  
 Midland, TX 79710

11. Pool name or Wildcat 96802  
 SWD-Bell Canyon Cherry Canyon

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	18	22S	33E		1980	South	1980	east	Lea
BH:										

13. Date Spudded 6/27/13  
 14. Date T.D. Reached —  
 15. Date Rig Released 10/2/13  
 16. Date Completed (Ready to Produce) 10/17/13  
 17. Elevations (DF and RKB, RT, GR, etc.) 3631' GR

18. Total Measured Depth of Well 15372'  
 19. Plug Back Measured Depth 6775'  
 20. Was Directional Survey Made? NA  
 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 5030-5960' Bell Cherry Canyon

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	762'	17 1/2"	870	NA
10 3/4"	40.5-51#	5006'	12 1/4"	3135	NA
7 5/8"	26.4-29.7#	12066'	9 1/2"	2040	NA

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
5"	11768'	15120'	580				

26. Perforation record (interval, size, and number)  
 Pent@ 5030-5040, 5080-5090, 5260-5270, 5640-5650, 5750-5752, 5806-5810, 5950-5960' Total 272 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 5220' 2205X PDC  
 5030-5960' 10000g FW + 10000g 15% HCl Acid + 28433g gel fluid w/ 15100# sand

28. PRODUCTION

Date First Production  
 Production Method (Flowing, gas lift, pumping - Size and type pump)  
 Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl:	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 E-PERMITTING -- New Well  
 Re-Compdn P&A TA  
 CSNG Loc Chng

31. List Attachments  
 C103, WBD

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit  
 ReComp Add New Well  
 Cancl Well Create Pool

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Title Sr. Regulatory Advisor Date 11/17/14

E-mail Address david\_stewart@oxy.com

SWD-1420

DEC 24 2014

