Submit 1 Copy To Appropriate District	State of New M	exico	Form C-103							
Office <u>District I – (575) 393-6161</u>	Energy, Minerals and Nat	ural Resources	Revised July 18, 2013							
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.							
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-025-38825							
<u>District III</u> – (505) 334-6178	1220 South St. Fra	ncis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☐							
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	7505	STATE FEE 6. State Oil & Gas Lease No.							
1220 S. St. Francis Dr., Santa Fe, NM			o. State on & Sas Eease 110.							
87505 SUNDRY NOTI	CES AND REPORTS ON WELL	\$	7. Lease Name or Unit Agreement Name							
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well: Oil Well	SALS TO DRILL OR TO DEEPEN OR PI	LUG BACK TO A	GRIZZELL B							
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) F	OR MORPO	Grazzaz z							
1. Type of Well: Oil Well	Gas Well Other	OCD	8. Well Number 6							
2. Name of Operator		NOV 2 6 2014	9. OGRID Number							
VANGUARD PERMIAN LLC		6 20 ₁₄	258350							
2 Address of Oversten			10. Pool name or Wildcat							
5847 SAN FELIPE SUITE 300	0, HOUSTON, TEXAS 77057	RECEIVED	PENROSE SKELLY GRAYBURG							
4. Well Location										
Unit LetterF_	:1838feet from the _North	line and17	50 feet from the East line							
Section 8	Township 22S	Range 37E	NMPM Lea County							
11. Elevation (Show whether DR, RKB, RT, GR, etc.)										
12 Check /	Appropriate Box to Indicate N	Nature of Notice	Report or Other Data							
12. Check I	appropriate Box to indicate i	value of rodice,	Report of Other Data							
NOTICE OF IN	TENTION TO:	l .	SEQUENT REPORT OF:							
PERFORM REMEDIAL WORK	K ALTERING CASING									
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	-							
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	I JOB 🖂							
CLOSED-LOOP SYSTEM										
OTHER:		OTHER:								
			d give pertinent dates, including estimated date							
		.C. For Multiple Co	mpletions: Attach wellbore diagram of							
proposed completion or rec	ompletion.									
	DI INEDDA OH	e CAS (OI	Ι)							
	BLINEBRY OIL	`	L)							
	DRINK	ARD								
TUBB OIL & GAS (OIL)										
WANTZ ABO										
REMOVE CIBP @	6100 AND COMMIN	NGLE THE Y	WELL AS PER <u>DHC-4712</u>							
Spud Date:	Rig Release D	Date:								
I hereby certify that the information	above is true and complete to the	best of my knowledg	ge and belief.							
SIGNATURE Collenties	nany TITLE Agen	t D	ATE 11-24-1 4							
	()									
Type or print name COLLEEN GEF	RMANY E-mail address: cgerman	y@oilreportsinc.con	n_PHONE:575-393-2727							
For State Use Only			,							
APPROVED BY:	Sauth TITLE	Datralaum Frair	eer DATE 12/24/14							
Conditions of Approval (if any).	ming HILE	Petroleum Engin	DATE 1-/-010/							



Grizzell B #6

Blinebry/Drinkard/Tubbs/Abo - 30-025-38825

Lea County, New Mexico INTERIM COMPLETION - 7/2013

KD: 2422'		INTERIO COMP	LL HOIV	772013							
KB: 3432' GL: 3422'		CASING PROGRAM									
		<u>Depth</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>I.D.</u>	<u>Collapse</u>	<u>Burst</u>			
TOC @ surf											
500 sxs		1140	8 5/8"	24#	J-55	8.097	1,370	2,950			
•		7429'	5 1/2"	17#	K-55	4.892	4,910	5,320			
8 5/8"csg @ 1140	/										
		PRODUCTION TUBING									
		<u>Depth</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	Threads					
		6880'	2 7/8"	6.5#	J-55	EUE					
				DHC-4712							
						He	Oba-				
	. v	DV T + 0 0 0	1401			•	CORS OCD				
		DV Tool @ 34	142			Nov	^{OBBS} OCD 26 2014				
		Upper Blin	ebry Perfo	rations 21 hol	les [.]		4 6 2014				
TOC @ surf		5,475' - 5,4			.00.	Po	•				
650 sxs		5,500' - 5,5	504' (3 spf,	12 holes)		WEC!	EIVED				
ļ		Middle Blinebry Perforations 21 holes: 5,652' - 5,655' (3 spf, 9 holes)									
<u> </u>		5,812' - 5,8									
		, Dr.		07.1							
	Lower Blinebry Perforations 27 holes:										
		5,902' - 5,905' (3 spf, 9 holes) 5,938' - 5,941'(3 spf, 9 holes)									
		5,984' - 5,9									
		Upper Drinkard/Tubb Perforations 24 holes: 6,151' - 6,155' (3 spf, 12 holes)									
		6,151 - 6, 6,261' - 6,2									
			Drinkard Perforations 36 holes: 6,530' - 6,536' (6 spf, 36 holes)								
		6,530 - 6,5	536" (6 spt,	30 noies)							
		Abo Perfo	rations 56 l	noles:							
		6,596' - 6,5	598' (8 hole	es)	6,728' - 6,7	•	-				
1		6,604' - 6,6			6,752' - 6,7						
		6,663' - 6,6 6,700' - 6,7			6,797' - 6,8 6,843' - 6,8						
		0,700 - 0,1	10 TOTO	,.,	J,J 15 0,0	(5 11010)	-,				
		PBTD = 7	379' FC								
5 1/2"csg @ 7429'	Note: This ashama	atic is not to scale. F	or dienlau a	urnoege only							
	Note: inis schema	ntic is not to scale. F	or display p	urposes omy.							