

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-41614								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name PICKARD STATE 6. Well Number: 002H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						SEP 16 2014				
8. Name of Operator MATADOR PRODUCTION COMPANY						9. OGRID 228937				
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240						11. Pool name or Wildcat E-K; WOLFCAMP				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	20	18S	34E		702'	S	1776'	E	LEA
BH:	B	20	18S	34E		240' 338	N	2224'	E	LEA
13. Date Spudded 01/27/14	14. Date T.D. Reached 05/05/14		15. Date Rig Released 05/09/14		16. Date Completed (Ready to Produce) 7/25/14		17. Elevations (DF and RKB, RT, GR, etc.) 4053' GR			
18. Total Measured Depth of Well 11,984' TVD/16,330' MD			19. Plug Back Measured Depth 16,235'		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run TRIPLE COMBO			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,890 - 16,223' WOLFCAMP										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
16		75.00		1873		20		1605		0
10.75		40.50		5854		13.5		2716		0
7.625		29.70		12040		9.875		1150		0
5.5		23.00		9396		6.75		580		0
4.5		15.10		16330		6.75		"		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
							2 7/8"	9360'	9360'	
26. Perforation record (interval, size, and number) 11,890 - 16,223' (84 HOLES@ 0.40")						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,890 - 8,179,580 LBS 100 MESH & 16,223' 30/50 SAND				
28. PRODUCTION										
Date First Production 7/25/14		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD				
Date of Test 7/30/14	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl 232	Gas - MCF 225	Water - Bbl. 1039	Gas - Oil Ratio .969			
Flow Tubing Press. N/A	Casing Pressure 1150	Calculated 24-Hour Rate	Oil - Bbl. 232	Gas - MCF 225	Water - Bbl. 1039	Oil Gravity - API - (Corr.) 36.7				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By Jesse Gonzalez			
31. List Attachments LOG, DIRECTIONAL SVY, PLAT										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Ava Monroe</i>			Printed Name Ava Monroe		Title Sr. Engineering			Date		
E-mail Address amonroe@matadorresources.com					Tech			09/15/14		

DEC 24 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1,847' MD/TVD	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3,286' MD/TVD	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 7,714' MD/7,695' TVD	T. Todilto	
T. Abo	T. 1st Bone Springs 9,114' MD/9,060' TVD	T. Entrada	
T. Wolfcamp 10,631' MD/10,554' TVD	T. 2nd Bone Springs 9,576' MD/9,506' TVD	T. Wingate	
T. Penn	T. Brushy Canyon 5,890' MD/5,888' TVD	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology