I.

MATADOR PRODUCTION COMPANY

1 Operator name and Address

District III

District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr.

HOBBS OCD

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Submit one	copy to	appropriate	District	Office

² OGRID Number 228937

1000 Rio Brazos Rd., Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505

AMENDED REPORT	T

	R PROL	OUCTION CO	MPANI	HOBE	~ 0.4A	³ Reason for F	iling Code/ I	Effective Date
7 Property Code 40309 8 Property Name PICKARD STATE			SEP	T & 5014	IIII/AUJus	⁶ Pool Co	2014/10,000 BBLS 6 Pool Code 21670	
				RECEIVED			9 Well Number 002H	
II. 10 Surfa	ace Loca	tion		······································				
0		18S 34E	Lot Idn Feet	from the 702′	North/South Lin SOUTH	Feet from the 1776'	East/West EAST	line County LEA
	om Hole							
	Section To	• •	Lot Idn Feet	from the	North/South line			
		8S 34E	3	433B	SOUTH	22/2	EAST	LEA
Lse Code S	¹³ Producing Code F			C-129 Pern	nit Number 16	C-129 Effective I	Date 1	C-129 Expiration Date
III. Oil an	ıd Gas Tr	ansporters	 					
8 Transporter	er		19	Transpor			 	²⁰ O/G/W
OGRID 174238		ENTERP	RISE CRU	and Ad DE OI				0
1/4250	e e e e	210 PA	RK AVENU	E, SU	ITE 1600			
			MA CITY,	•				
36785			DSTREAM,					G
					JITE 2500			
	Self Self Control	DENVER	, CO 802	202				
IV. Well C		on Data Ready Date	23 TPD		²⁴ PBTD	²⁵ Perforat		²⁶ DHC, MC
)1/27/14	4 7/2	25/14	11,984 16,330	' MD	16,235'	11890-16	223 '	-
²⁷ Hole			& Tubing Siz	e	²⁹ Depth			Sacks Cement
		!	16.0		70	73 '	1	605
.0 (SU	JRFACE,			ŀ	10			
.5 (IN	NT 1)		10.75		58:	54'		716
.5 (IN 875 (IN	NT 1) NT 2)		10.75 7.625		58 120	40'		716 150
.5 (IN 875 (IN 75 (PR	NT 1) NT 2) ROD 1)		10.75 7.625 5.5		58: 120 939	40' 6'	1	
.5 (IN 875 (IN 75 (PR	NT 1) NT 2)		10.75 7.625		58 120	40' 6'	1	150
.5 (IN 875 (IN 75 (PR	VT 1) VT 2) ROD 1) ROD 2)		10.75 7.625 5.5		58: 120 939	40' 6'	1	150
.5 (IN 875 (IN 75 (PR 75 (PR	NT 1) NT 2) ROD 1) ROD 2)		10.75 7.625 5.5	Date	58: 120 939	40' 6' 0'	1	150
.5 (IN 875 (IN 75 (PR 75 (PR	NT 1) NT 2) ROD 1) ROD 2) Pest Data Dil 32 G		10.75 7.625 5.5 4.5		58: 120 939 1633	40' 6' 0'	1	150 580
.5 (IN 875 (IN 75 (PR 75 (PR V. Well To Date New O	NT 1) NT 2) ROD 1) ROD 2) est Data Dil 32 G	as Delivery Date B/10/14 38 Oil	10.75 7.625 5.5 4.5	/14	58 120 939 1633 ³⁴ Test Len 24 HR	40' 6' 0'	1	36 Csg. Pressure 1150
.5 (IN 875 (IN 75 (PR 75 (PR V. Well To Date New O 7/25/14	NT 1) NT 2) ROD 1) ROD 2) Sest Data Dil 32 G 4	as Delivery Date	10.75 7.625 5.5 4.5	/14 er	58: 120 939 1633 	40' 6' 0'	1	36 Csg. Pressure 1150
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V. Well To Tolke Size 18/64 Thereby certifyen complied we may be a complied we may be a complied we may be a complied to the begin ature: "Thereby certifyen complied we may be a complied to the begin ature: "Thereby certifyen complied we may be a complied we may be a complied we may be a complied to the begin ature: "Thereby certifyen complied we may be a complied we may be a complied we may be a complied to the begin ature." "Thereby certifyen complied we may be a complied to the begin at the beautifyen complied to the beautiful to the beautifu	rest Data Oil 32 G 4 y that the revith and that best of my k Ava Moineeri	as Delivery Date 3/10/14 38 Oil 232 Ales of the Oil Constitute information ginowledge and believed by the property of the prop	10.75 7.625 5.5 4.5 33 Test E 7/30 39 Wat 10 servation Division above is truef.	/14 er 3 9 on have	58: 120 939 1633 Test Len 24 HR Gas 225 Approved by:	40' 6' 0' gth 35 Tb	g. Pressure	36 Csg. Pressure 1150 41 Test Method FLOWING

___Loc Chng_

ReComp____ Add New Well_ Cancl Well____ Create Pool_

CSNG__