

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBSOCD

5. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side. DEC 23 2014

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO
E-Mail: CERRERAMURILLO@CHEVRON.COM

3a. Address
15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 575-263-0431
Fx: 575-263-0445

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T26S R33E NWNW 200FNL 330FWL
32.021087 N Lat, 103.601275 W Lon

5. Well Name and No.
MOOSSES TOOTH 29 26 33 FED COM 1A

6. API Well No.
30-025-42168-00-X1

7. Field and Pool, or Exploratory
WC-025 G-07 S263329D

8. County or Parish, and State
LEA COUNTY, NM

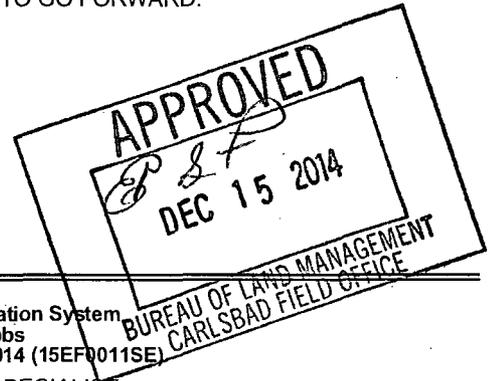
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC IS REQUESTING CHANGES TO THE ORIGINAL APD. THE CHANGES ARE SHORTENING THE TD AND THE SUBSEQUENT CHANGE IN VOLUMES FOR THE PRODUCTION CEMENT JOB. ATTACHED IS A SUMMARY OF CHANGES TO APD. THIS WAS DISCUSSED WITH ED FERNANDEZ AND GIVEN APPROVAL OF PLAN TO GO FORWARD. PLEASE SEE ATTACHED.

original COA still Applies



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #285098 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by ED FERNANDEZ on 12/15/2014 (15EF0011SE)

Name (Printed/Typed) CINDY H MURILLO Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 12/15/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By EDWARD FERNANDEZ Title PETROLEUM ENGINEER Date 12/15/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

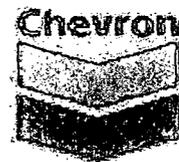
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

DEC 24 2014

Handwritten initials

Delaware Basin
Changes to APD for Federal Well



Well Name: **Moose's Tooth 29 26 33 Fed Com 1H**

API Well No.: **30-025-42168**

Rig: **Ensign 153**

CVX CONTACT:

CODY HINCHMAN
DRILLING ENGINEER
1400 SMITH ST.
HOUSTON, TX 77002

DESK: HOU140/43-130
CELL: 832-470-4890
EMAIL: CODY.HINCHMAN@CHEVRON.COM

SUMMARY OF CHANGES TO APD SUBMISSION

1. Cementing Volumes – Page 5 of Approved APD

(1) Cementing Volumes

Summary: 8-3/4" production hole was planned to drill to a total depth of 17426' MD as per approved APD. The 8-3/4" lateral section has been drilled to a total depth of 16501' MD. Due to the directional issues encountered, combined with the high likelihood of going out of the target zone for the remainder of the lateral section and the increased risk associated with getting casing successfully run to bottom by drilling ahead, the plan is to call TD at the current depth of 16501' MD and proceed with running and cementing the 5-1/2" production casing. Due to the change in well TD, the production cement job volumes have been adjusted accordingly as shown below.

As Defined in APD:

Production								
1st Lead	VarCem-PB1 + 0.1% FWCA + 3 lb/sk Kol- Seal + 0.1% HR-601	4,000'	9,784'	113	254	50	820	15.51
2nd Lead	VarCem-PB2 + 0.5% Halad-344 + 0.3% CFR-3 + 3 lb/sk KolSeal + 0.05% FE-2 + 0.1% HR-601	9,764'	16,278'	125	181	35	1113	9.64
Tail	SoluCem H + 0.25 lb/sk D-Air 5000	16,278'	17,426'	15	263	0	100	11.42

As Planned on Well:

Production					yield		Sacks	water gal/sk
1st Lead	VarCem-PB1 + 0.1% FWCA + 3 lb/sk Kol- Seal + 0.1% HR-601	4,000'	9,867'	113	254	50	813	15.51
2nd Lead	VarCem-PB2 + 0.5% Halad-344 + 0.3% CFR-3 + 3 lb/sk KolSeal + 0.05% FE-2 + 0.1% HR-601	9,867'	15,501'	125	181	35	1167	9.64
Tail	SoluCem H + 0.25 lb/sk D-Air 5000	15,501'	16,501'	15	263	0	135	11.42