Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103			
Office • Enc.	Energy, Minerals and Natural Resources		Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240 40885 0	كفاق		WELL API NO.			
013) 7 18 1263	T CONCEDVATION	DIVISION	30-025-27096			
District III - (505) 334-6178	2014220 South St. Fran	ncis Dr	5. Indicate Type of Lease			
811 S. First St., Artesia, NM 88210  District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410  District IV – (505) 476-3460  Santa Fe, NM 87505			STATE STATE STATE			
1220 C. St. Francia Dr. Santa Fa. NM	54114 10, 1111 01	1303	6. State Oil & Gas Lease No.			
87505 RECEIV						
SUNDRY NOTIČES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			HOA OHAH OUEDAHAME			
PROPOSALS.)			USA QUAIL QUEEN UNIT  8. Well Number 7			
1. Type of Well: Oil Well 📝 Gas Well 🗌 Other			· · · · · · · · · · · · · · · · · · ·			
2. Name of Operator			9. OGRID Number 4323			
CHEVRON U.S.A. INC.  3. Address of Operator			10. Pool name or Wildcat			
15 SMITH ROAD, MIDLAND, TEXAS 79	9705	•	QUAIL; QUEEN			
4. Well Location			/			
	SOUTH line and 660 feet	from the WEST	line			
Section 11	Township 19S	Range 34E	NMPM County LEA			
	vation (Show whether DR)					
	vacion (Snow whether DR)	, KILD, KI, OK, CIC.				
,						
12. Check Appropri	iate Box to Indicate N	ature of Notice,	Report or Other Data			
• • •		·	1			
NOTICE OF INTENTION			SEQUENT REPORT OF:			
	AND ABANDON	REMEDIAL WOF	_			
	GE PLANS		ILLING OPNS. P AND A			
	PLE COMPL	CASING/CEMEN	T JOB $\square$			
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM  OTHER: INTENT FOR TA EXTENSIO	N	OTHER:				
			d give pertinent dates, including estimated date			
			mpletions: Attach wellbore diagram of			
proposed completion or recompletion	n.					
CHEVRON I. C. A. INC. 10 DECLIFORING	A 1 VD TA EVTENDION		THE CURRENT OF COLORS			
CHEVRON U.S.A. INC. IS REQUESTING A 1 YR TA EXTENSION ON THE SUBJECT WELL. THE CURRENT TA STATUS EXPIRES ON 02/13/2015.						
EAT IKES ON 02/13/2015.	F11	VAL TIA	! MUS_			
PLANS ARE TO PLUG & ABANDON THE WELL IN THE NEXT YEAR.						
Spud Date:	Rig Release Da	ate:				
<u> </u>	<del></del>	L.				
I hamaha a antifu that the information above is	ture and complete to the h	ant of man lamparated	b-1:-6			
I hereby certify that the information above is	true and complete to the bo	est of my knowledg	ge and better.			
$\bigwedge$	(m. L)					
SIGNATURE SIGNATURE SPECIALIST DATE 12/23/2014						
( )	,					
Type or print name DENISE PINKERTON E-mail address: <u>leakejd@chevron.com</u> PHONE: 432-687-7375						
For State Use Only						
APPROVED BY: Y Valey Jose	WIN THE END A	t 5.00	11(101) DATE 12/29/7014			
G. Side Co.		c. Lype	DATE MANA			
CONDITION OF APPROVAL: Notify OCD DIST	RICT OFFICE	•				

24 HOURS prior to running the TA Pressure Test...

## Chevron U.S.A. Inc. Wellbore Diagram: QQU 7

Lease: OEU EUNICE FMT	Well No.: QUAIL QUEEN UNIT 7 T/A 7	Field: QUAIL	
Location: 660FSL660FWL	Sec.: N/A	Blk:	Survey: N/A
County: Lea St.: New Mexico	Refno: AI4410	<b>API:</b> 3002527096	Cost Center: UCAL50500
Section: E034	Township: 11		Range: S019
Current Status: ACTIVE		Dead Man Anchors Test Date: NONE	
Directions:			

Surface Casing (Top-Bottom Depth) Desc @(10-1882) Wellbore Hole OD-11.0000-@(10-1882) Cement (behind Casing)-@(10-1882) K-55 8.625 OD/ 24.00# Round Short 8.097 ID 7.972 Drift-Production Casing (Top-Bottom Depth) Desc @(1882-6249) Wellbore Hole OD- 7.8750-@(2600-6249) Cement (behind Casing)-@(2600-6249) Cement (behind Casing)@(10-5312) J-55 4.500 OD/ 10.50# Round Short 4.052 ID 3.927 Drift@(4977-5012) Plug - Cement on Top of Bridge Plug@(5012-5014) Bridge Plug Cast Iron 4.500@(5062-5157) Producing Interval (Completion)@(5062-5071) Perforations-Isolated
@(5152-5157) Perforations-Isolated
@(5272-5312) Plug - Cement@(5312-6249) Plug - CementTubing String Quantity (Top-Bottom Depth) Desc
1 @(0-4) J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901

Ground Elevation (MSL): 3980.00	Spud Date: 02/17/1981	Compl. Date: 01/01/1800
Well Depth Datum: Kelly Bushing	Elevation (MSL): 3990.00	Correction Factor: 10.00
Last Updated by: fitecl	Date: 04/29/2014	