

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40604
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Caza Operating, LLC		6. State Oil & Gas Lease No. VB-1758
3. Address of Operator 200 N. Loraine, Suite 1550, Midland, Texas 79701		7. Lease Name or Unit Agreement Name Igloo 19 State
4. Well Location Unit Letter A : 200 feet from the North line and 660 feet from the East line Section 19 Township 20 S Range 35 E NMPM County Lea		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3677 GR		9. OGRID Number 249099
		10. Pool name or Wildcat Lea; Bone Sprgs, South 37580

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: **Stimulation of 3rd Bone Springs** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-5-14_ Test casing to 8500 psi. Okay

12-6-14_ 12-9-14_ Frac'd well using 39 sleeve stages (15,893-12,136) using Coil tubing assist. Used 40,000 gals 15% HCL + 61,209 bbls FW carrying 779,530 lbs 40/70 ProLite proppant + 2,444,400 lb 20/40 ProLite Proppant. Job complete @ 18:00 hrs 12-9-14. Started flowback.

TVD of lateral 11625-11516 ft. Toe down.

Spud Date:

10-13-2014

Rig Release Date:

11-22-2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Richard L. Wright

TITLE Operations Manager

DATE

12-16-14

Type or print name Richard L. Wright

E-mail address: rwright@cazapetro.com

PHONE: 432 682 7424

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

12-24-14

Conditions of Approval (if any):

DEC 29 2014