Submit 1 Copy To Appropriate District Office		State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, winerals and Natural Resources		WELL API NO. 30-025-42038	<u>-</u>	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210		OIL CONSERVATION DIVISION			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease STATE FE		
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fc, NM 87505			6. State Oil & Gas Lease No).	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agre	ement Name	
			Mars 10 State	-	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 502H -		
Name of Operator DEC 2 3 2014			7377		
3. Address of Operator P.O. Box 2267 Midla	ind. TX 79702		10. Pool name or Wildcat Triple X; Bone Spring		
4 Well Location					
Unit Letter	325feet from the No	line and	feet from the	line	
Section 10	Township 24S 11. Elevation (Show whether		NMPM County	Lea	
	3593' GR	<i>er D</i> A, KKD, KT, GK, <i>eic.,</i>		1 0	
12 (1 1					
	Appropriate Box to Indica	ate Nature of Notice,	Report or Other Data		
NOTICE OF IN PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDON				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI					
PULL OR ALTER CASING		CASING/CEMEN	T JOB 🗵	_	
DOWNHOLE COMMINGLE					
OTHER:		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
12/18/14 Cemented lead w/ 4 middle w/ 475 sks \ tail w/ 1400 sks Ver	17#, HCP110 LTC casing set at 15 400 sks Class H, 10.16 ppg, 3.43 y /ersacem H, 11.5 ppg, 2.77 yield; sacem H, 14.4 ppg, 1.33 yield. 5 4500 psi to rupture cementing plu	vield;			
Spud Date: 12/02/2014	Rig Relea	ase Date: 12/19/14			
1					
I hereby certify that the information	above is true and complete to	the best of my knowledge	e and helief		
	rabove is true and complete to	the best of my knowledg	e and benef.		
SIGNATURE Stan Wa	TITLE	Regulatory Analyst	t DATE 12/0	9/2014	
Stan Wage	er –	••	<u></u>	2-686-3689	
Type or print name	E-mail a	ddress:	PHONE:		
	TITLE	Petroleum Enginee	DATE /2	124/14	
APPROVED BY: Conditions of Approval (if any):	and the second s	I CHOICHIN ONEMIC	DATE / C		
	r		UEU		
				WD #1	