

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

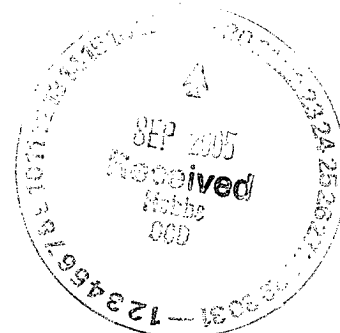
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 025-08514
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Kaiser-Francis Oil Company		6. State Oil & Gas Lease No. E-704
3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468		7. Lease Name or Unit Agreement Name State '8'
4. Well Location Unit Letter N : 660 feet from the South line and 2210 feet from the West line Section 8 Township 16S Range 35E NMPM Lea County		8. Well Number 6
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4041' DR		9. OGRID Number 012361
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Townsend Permo (Upper Penn)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Upper Penn OTHER: Repair casing leak/add perfs to <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached proposed procedure.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Charlotte Van Valkenburg TITLE Technical Coordinator DATE 9/15/05
Type or print name Charlotte Van Valkenburg E-mail address: Charlotv@KFOC.net Telephone No. 918-491-4314
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 25 2005
Conditions of Approval (if any):

**STATE "8" WELL #6
6-16S-35E
LEA CO., NM.**

"FIX CASING LEAK – ADD WOLFCAMP PERFS"

CASING:

13 3/8" 48# at 358' w/350 sxs (circ)
8 5/8" 32# at 4700' w/2050 sxs (circ)
5 1/2" 15.5/17# at 10,645' w/400 sxs (TOC 8690' calc)

PRESENT PERFS:

10310'-20'; 10371'-378'
10499'-510'
10550'-68'; 10576'-88'
CIBP 10,602'
10606'-12'
10614'-642'

PREVIOUS CASING LEAK:

5766'-98' Sqz'd w/600 sxs

PROPOSED WORKOVER:

- MIRU. POOH w/rods, pump, tubing, and packer
- GIH w/RBP and Packer. Set RBP at 10,200'. Test RBP.
- Locate Casing Leak. Establish injectivity rate. Dump sand on RBP.
- Squeeze leak as recommended based on injectivity test. POOH w/tbg & pkr
- WOC. GIH w/bit on tbg. Drill out cement.
- Pressure test squeeze to 500#. Swab test for fluid entry.
- POOH and LD bit. GIH w/tbg and retrieving head. Catch and retrieve RBP
- RU WL. PERF: WOLFCAMP: 10112'-15'; 28'-34'; 98'-204'; 212'-220' (1spf) Perfs are picked from Micro Log. RD WL.
- GIH w/ RBP and Pkr. Set RBP at 10,250'. Tst RBP. Raiser Pkr. Set at 10,050'
- Load Backside and test packer.
- Acid with 2500 gal 15% NEFE + bioballs
- Flow/swab back load. Lower tbg. Circ fill off RBP. Catch RBP. POOH w/RBP.
- GIH w/tbg, pump, rods. Put well on pump.
- Test and report