

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

Form 3160-5
(August 1999)

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Latigo Petroleum, Inc.

3a. Address
550 W. Texas, Suite 700 Midland TX 79701

3b. Phone No. (include area code)
(432)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 810' FWL
SEC 35(E) T23S, R37E

5. Lease Serial No.
LC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
E C HILL B FEDERAL #006

9. API Well No.
30-025-10969

10. Field and Pool, or Exploratory Area
TEAGUE;PADDOCK-BLINEBRY;SIMPS

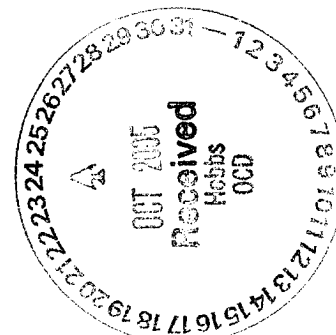
11. County or Parish, State
LEA
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Set 7" cement retainer @ 7350'. Squeeze w/100 sx "C" cement. Cap w/20' cement.
2. Circulate hole w/ 10# mud to surface.
3. Perf & squeeze @ 4800' w/50 sx "C" cement, leaving 50' cement in casing.
4. Cut & pull 7" casing @ 2906'. Spot 40 sx "C" cement plug @ 2956'.
5. Spot 40 sx "C" cement plug @ 1250'.
6. Spot 40 sx "C" cement plug @ 370'.
7. Spot 20 sx "C" cement plug from 60' to surface.
8. Cut off wellhead 3' below ground level. Set dry hole marker.
9. Clean and level location.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sabra Woody

Title
Engineering Technician

Signature

Date
10/11/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DAVID K. CLARK

PETROLEUM ENGINEER

Date

OCT 18 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

SEE ATTACHED FOR

CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

LATIGO PETROLEUM

Midland District

Area: Teague (Simpson)
FIELD: Teague (Simpson)
LEASE/UNIT: E C Hill B Fed
COUNTY: Lea

DATE: Oct. 11, 2005
BY: Sabra Woody
WELL: 6
STATE: New Mexico

SPUD DATE: 11/2/1953
COMP. DATE: 1/21/54
CURRENT STATUS: Shut-In Water Injection Well
LOCATION: 1980' FNL & 810' FWL; UL E, Sec 35, T23S, R

KB =
Elevation = 3267' (DF)
TD = 9,351'
PBD = 9,334'

13 3/8" @ 320'. (48#) Cmt'd w/300sx.
TOC @ Surf by Circ.

9-5/8", 32, 36 & 40# @ 2906', Cmt'd
w/1600 sx cmt. TOC @ Surf - Circ.

(2/29/64)
Sqz'd Csg leak @ 4976 - 5002' w/450 sx.
TOC @ 4800' per TS.

(5/9/98)
Set pkr @ 5041'
Pumped 100 sx CI H Thixstropic cmt, drilled out.

(6/15/89)
Perf'd 4 holes @ 5820-22' & sqz'd w/50 sx.

Brinebry Perfs

5269-5276'; 5301-5310' (14 holes) - August, 1992
5316-5389'; 5462-5584'; 5603-5667'; 5711-5781' (45 holes) - June, 1989

TOC @ 6350' (TS)

4-1/2" Liner stuck @ 7375-8400' (No Cement) August, 2004

McKee Perfs (January, 1954)

9158-78; 9194-9220; 9228-52' 9262-82' & 9296-9332'

7", 23 & 26# J-55 & N-80 @ 9348". Cmt'd w/403 sx.
TOC @ 6350' - Temp Survey.