• •	New Mexico	TACE NT TI		District I
	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MAN Y NOTICES AND RE	E INTERIOR NAGEMENT PORTS ON W	ELLS	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No. NM 052
Do not use abandoned	this form for proposals well. Use Form 3160-3 (to drill or to re 'APD) for such p	-enter an roposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN T	RIPLICATE- Other inst	ructions on reve	erse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well I Oil Well	Gas Well Other			8. Well Name and No.
2. Name of Operator Merit Ener	rgy Compnay			Mescalero Ridge Unit "35" #16 9. API Well No.
3a. Address 13727 Noel Road, Suite 500,		3b. Phone No. (inclu 972-628-1610	de area code)	30-025-21858
	c, T., R., M., or Survey Description)	//2-020-1010		10. Field and Pool, or Exploratory Area Pearl
990' FSL & 1650' FEL, Sec.				11. County or Parish, State
				Lea County, New Mexico
12. CHECK	APPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, P	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		T	TPE OF ACTION	
Notice of Intent	Acidize	Deepen Fracture Treat	Production (St	art/Resume) Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Al	······································
If the proposal is to deepen d Attach the Bond under which following completion of the testing has been completed. I determined that the site is rea 8/26/05 - MIRU, Unbean	rectionally or recomplete horizontall the work will be performed or provinvolved operations. If the operation final Abandonment Notices shall be dy for final inspection.)	y, give subsurface locati de the Bond No. on file results in a multiple com filed only after all requir Lower rods, TOOH	ons and measured and tro with BLM/BIA. Requir pletion or recompletion i ements, including reclam w/rods & plunger. NI	ny proposed work and approximate duration thereof. ue vertical depths of all pertinent markers and zones. ed subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has 456786. NU wellhead.
3890', test pkr & plug to 8/29/05 - continue to isol w/pkr MU retrieving he: 8/30/05 - TIH, & retriev 8/31/05 - RU Key Energy class C cmt w/2% cacl. water & 4 bbl cmt. Rese TIH. Tagged cmt @ pkr 9/01/05 - RU swivel and o swivel, TOOH, SDON. 9/02/05 - TIH w/pkr & r 9/06/05 - Open well, set p @ 500 psi. Mix & pump Continued o	2000 psi. Held ok. SOOH isola ate csg hole, found bottom hole od & retrieve rbp @ 1202'. PO(erbp @ 3900', PU to 2500', dum , test pumps & lines to 3000 psi After 100 sx, cmt started setting t pkr & pressured up on cmt to depth, RU power swivel & drill cont drill cmt from 888', drilled test leaks, found to be the same kr @ 760'. RU Schlumberger to 200 sx class a cmt w/2% cael to on next page.	tting hole in csg. Fou 1202'-1217', TOH & : DH, SDON. p 2 sx sand on rbp. 7 Load annulus & pu up in tub, flushed w/ 2000 psi. Cmt alread l cmt to 888', circ cles to 1100' & drilled ou pu pkr to 780', left s o cmt. Test pumps &	nd bottom of leak @ Set 2nd rbp @ 1202', FOOH. MU pkr & T t 500 psi on same Es 6bbls fresh water, rel by set. RD Key Enver n. SDON. t of cmt, circ clean. T winging overnight, st lines to 3000 psi, put	it inj rate (2000 psi. Mix & point 150 sx, eased place reversed but, recovered 1 bbi y. Release pkr & tooh, PU (Dill collars, bit & conqueeze to 500 psi, diff not hold, RD EC 77.10 andby on-cmt.truck. 500 psi on annulus, est pump in rate of 1 bbl
 I hereby certify that the for Name (Printed/Typed) Larry M. Sande 		Title S	r. Regulatory Analys	•
Signature Jany	m. Sanders	Date	10/10/01	5
	THIS SPACE FOR F	EDERAL OR S	TATE OFFICE	USE
Conditions of approval, if any, are	GD.) DAVID & GLA	oes not warrant or	itle	Date
certify that the applicant holds lega which would entitle the applicant t	el br equitable title to those rights in o conduct operations thereon.	the subject lease O	ffice	
States any raise, includies of frauen	ient statements or representations a	crime for any person kn s to any matter within it	owingly and willfully to s jurisdiction.	o make to any department or agency of the United
(Instructions on page 2)				

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Do not use	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MAN Y NOTICES AND RE this form for proposals well. Use Form 3160-3	E INTERIOR NAGEMENT PORTS ON W to drill or to re	-enter an	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No. NM 052 6. If Indian, Allottee or Tribe Name	
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1. Type of Well	Gas Well Other			8. Well Name and No.	
2. Name of Operator Merit Energy	rgy Company			Mescalero Ridge Unit "35" #16 9. API Well No.	
3a Address 13727 Noel Road, Suite 500, Dallas, Texas 75240 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		3b. Phone No. (include area code) 972-628-1610		30-025-21858 10. Field and Pool, or Exploratory Area Pearl	
				Lea County, New Mexico	
12. CHECK	APPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, H	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION		T	PE OF ACTION		
Notice of Intent	Acidize	Deepen Fracture Treat	Production (St	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Dother	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
Attach the Bond under which following completion of the i testing has been completed. I determined that the site is rea 9/6/05 - Continued. SD 4 9/7/05 - Opened well, TI to 1200'. Tested squeeze 9/8/05 - Opened well. La tooh w/rbp. MU CIBP & 9/9/05 - Opened well. M to tbg. TOOH & LD tbg 9/12/05 - MU collar on b & remove Hindliter Hea 9/13/05 - Opened well. F & unalbe to get deeper.	a the work will be performed or provi nvolved operations. If the operation Final Abandonment Notices shall be dy for final inspection.) & wash pump & lines. Staged c H W/bit, tagged cmt @ 806'. Rl , pumped in @ 1 bbl bpm @ 50 wer bit to rbp & washed off rb & TIH, set CIBP @ 3940'. TOOI U bullplugged perforated sub & string. SDON. Im of 2-3/8 tbg & TIH, tagged C d & install Larkin Type R head U Bull Rogers csg crew. MU cs Tagged @ 870' TOOH & LD cs 1U 4-1/2 tapered shoe on 2 jts of	ide the Bond No. on file results in a multiple com filed only after all requir mt 5 times beginning U power swivel & dri 0 psi. TOOH, SDON p. TOOH, LD drill b H, SDON. & TIH. Change over CIBP @ 3940'. TOOH . NU BOPs & SDON ig shoe on btm jt, TIH sg. MU 4-1/2 mulesh	with BLM/BIA. Requin apletion or recompletion ements, including reclan w/pressure of 800 psi ll hard cmt 806' to 94 it. MU retieving head to rods & T1H w/rod I w/tbg. Change out : I picking up 4-1/2 flug bed washoipe & T1H.	ue vertical depths of all pertinent markers and zones. ed subsequent reports shall be filed within 30 days in a new interval af equal (6.4) and the operator has a new interval af equal (6.4) and the operator has a new interval af equal (6.4) and the operator has a string psi 20000. RD Schlumbergers SDON. 2' & drilled out of cmt. Circ.clean. Lower tog a & TIH, wash of remaining sand, release rbp, string TOOH, LB rod string. Change over rams on BOPs from 2-3/8 to 4-1/2, ND BOPs sh jnt csg, PU 22 jts, hif tight spot, worked csg Tagged @ 870'. SDON. ght spot, unalbe to work past 870', TOOH &	
14. I hereby certify that the for Name (Printed/Typed) LARRY M Signature	SAADERS M. Sarda	Date	10/10/05	tory Analyst	
	DTHIS SPACE FOR F		TATE OFFICE	USE	
Approved by		1	ïtle	Date	
Conditions of approval, if any are certify that the applicant holds lega which would entitle the applicant t	attached Approval of this notice d or equitable title to those rights in o conduct operations thereon.	the multiple terms	office		
Title 18 U.S.C. Section 1001 and Tit States any false, fictitious or fraudu	e 43 U.S.C. Section 1212, make it a lent, statements or representations a	crime for any person kr s to any matter within it	owingly and willfully to s jurisdiction.	o make to any department or agency of the United	

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	DEPARTMEN		INTERIOR			FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
~	BUREAU OF I				5. Lease So NM 0	
Do no	UNDRY NOTICES at use this form for p foned well. Use Form	proposals t	o drill or to re	-enter an		an, Allottee or Tribe Name
SUBMI	T IN TRIPLICATE-	Other instr	ructions on reve	erse side.	7. If Unit	or CA/Agreement, Name and/or]
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2. Name of Operator Me	erit Energy Company				9. API V	alero Ridge Unit "35" #16 Vell No.
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4. Location of Well (For	otage, Sec., T., R., M., or Surve	y Description)			Pearl	
990' FSL & 1650' FI	EL, Sec. 35, T19S, R34E				11. Count	y or Parish, State
					Lea C	County, New Mexico
12. Cł	IECK APPROPRIATE I	BOX(ES) TO	INDICATE NATU	TRE OF NOTICE	e, report, c	ROTHER DATA
TYPE OF SUBMIS	SION		·	PE OF ACTION	N	····
Notice of Intent		[Deepen		n (Start/Resume)	Water Shut-Off
	Alter Casing R	-	Fracture Treat			Well Integrity
Subsequent Report	Change Pl	· ·	Plug and Abandon	· · · ·	ic ily Abandon	
Final Abandonmen	t Notice Convert to	Injection	Plug Back	Water Dis	posal	
If the proposal is to Attach the Bond und following completion testing has been con determined that the 9/15/05 - Opened TIH. Ran tbg to	der which the work will be per on of the involved operations. I apleted. Final Abandonment A site is ready for final inspection well. MU tapered mill & to CIBP. No fill. TOOH,	blete horizontally formed or provid if the operation r lotices shall be f h.) mill through t LD washpipe	v, give subsurface locati le the Bond No. on file esults in a multiple con iled only after all requir tight spot. TOOH. 1 . SDON.	ions and measured a with BLM/BIA. R upletion or recomple- ements, including r MU orange peele	and true vertical dep Required subsequent etion in a new interv eclamation, have be d 4/5 csg shoe &	ths of all pertinent markers and zo reports shall be filed within 30 da ral, a Form 3160-4 shall be filed or en completed, and the operator ha MU on 2 jts of 4.5 washpipe &
If the proposal is to Attach the Bond und following completic testing has been con determined that the : 9/15/05 - Opened TIH. Ran tbg to 9/16/05 - Opened crew. MD BOPs Cut off csg. & we 9/19/05 - Opened power swivel & o 9/20/05 - Opened liner, cont to dril 9/21/05 - Opened & LD. SDON. 9/22/05 - Opened	deepen directionally or recomp der which the work will be per on of the involved operations. In apleted. Final Abandonment N site is ready for final inspection well. MU tapered mill & to CIBP. No fill. TOOH, well. TIH w/5 drill collar & NU Larkin head. RU I eld on nippple. SDON. I well, NU BOPs & change drill cmt to 3857', circ cles I well and cont drilling to 3 Il out cmt to CIBP. Drill o I well, RU Power swivel &	blete horizontally formed or provid if the operation r lotices shall be f h.) mill through (LD washpipe s & L same. 1 BJ Services & rams from 4.5 on & SDON. 9904'. Circ cle n CIBP until r cont. drill on (y, give subsurface locatile the Bond No. on file esults in a multiple conlided only after all requiration of the spot. TOOH. SDON. RU Bull Rogers. MU Control of the spot. TOOH. St 2-3/8. MU 3-7/8 being an & TOOH. MU cont liner work out. To CIBP, drilled out CI 	ions and measured a with BLM/BIA. R upletion or recomple- ements, including r MU orange peele U 20' long peeled Class "C" cemen it & PU 2 3-1/8 d oncave mill & Th OOH & LD. SD BP & pushed to a	and true vertical dep tequired subsequent etion in a new interv eclamation, have be d 4/5 csg shoe & jnt of 4.5 csg & T t mixed to 14.8 p rill collars & TII H, RU power sw ON. 4100'. RD Power	ths of all pertinent markers and zo reports shall be filed within 30 da ral, a Form 3160-4 shall be filed of en completed, and the operator ha
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