Submit 3 Copies To Appropriate Office	State of New Mexico		Form C-103	
<u>District 1</u> Energy, Minerals and Natural Resources		WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II			30-025-24162	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd Aztec NN	2000 Dia Dragga Dd. Agton NM 97410			
District IV Santa Fe, NWI 8/303		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe 87505	e, NM		301216	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement	Name
		D DEEPEN OR PLUG BACK TO A	Shipp	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number 004	
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator			9. OGRID Number	
SUNDOWN ENERGY LP			232611	
3. Address of Operator			10. Pool name or Wildcat	
13455 NOEL RD, STE. 2000, DALLAS, TX 75240			Humble City; Atoka	
4. Well Location				
	· · · · · · · · · · · · · · · · · · ·	<u>TH</u> line and <u>660</u>		
Section 11 Township 17S Range 37E NMPM LEA County				
	· ·	ow whether DR, RKB, RT, GR, e	tc.)	
Pit or Below-grade Tank Appli		6' KB		1993
		and the second fine the second	Distance from recover and converted	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE	E OF INTENTION TO:	91	JBSEQUENT REPORT OF:	
PERFORM REMEDIAL V		'		NG. 🗆
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND AS 10 10 10 10 10 10 10 10 10 10 10 10 10				
PULL OR ALTER CASIN	<u> </u>		— /.g.,	
, 622 61() (212)( 6)(6)(				3 (3)
OTHER:		☐ OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				, (N)
10-13-2005: MI	RU Workover rig. POH w/ ro	ds, pump. NU BOP. POH w/ tbg	& TAC.	1100
10 15 2005. Will the Worke to high Fort we roug, pump. The Bott Fort we together.				
10-14-2005: RIH w/ pkr & RBP on tbg. Left pkr & RBP swinging @ 8420'.				
10-17-2005: Set RBP @ 8420', pkr @ 8380'. Ppd 4 BFW w/ 2% KCL to load. Press to 900 psi, held OK. Open bypass				
on pkr & load csg. Press up to 600 psi, held OK. Set RBP @ 10,173'. Press up on tbg to tst RBP,				
had slight leak off. Release pkr, Set pkr @ 9921', press csg to 600 psi, held OK. Set pkr @ 9951',				
press up on csg, slow leak off 100 psi in 2-1.2 min. Set pkr @ 9936', press csg to 500 psi, held OK. Csg				
leak	ing from 9936' to 10,036'. R	elease pkr. Release RBP. Pull up	hole to 9877'. POH w/ prod string.	
10.10.0005 PWL (CIPP (V.1.10)) 0.5 - 0.40VPP (C.000) (A				
10-18-2005: RIH w/ CIBP f/ 4-1/2". 9.5 csg. Set CIBP @ 9898' (As per verbal approval by Gary Wink, NM OCD). POH. Prepare to run MIT.				
ror	1. Frepare to run wirr.			
hereby certify that the info	ormation above is true and co	mplete to the best of my knowled	dge and belief. I further certify that any pit of	or below-
grade tank has been/will be cor	structed or closed according to N	MOCD guidelines □, a general permit	or an (attached) alternative OCD-approved	plan □.
SIGNATUREO M	4	TITLE 2	DATE (4. 3)	~
SIGNATURE)	Jauleer	TITLE Prod.	DATE 10-2/- DATE 10-2/- Telephone No. 43-	<u> </u>
Type or print name $\mathcal{I}$ . 1/2	v.Fautus	E-mail address:  OC FIELD REPRESENTATIVE II  TITLE	Telephone No. 43	2-943-87
For State Use Only		IN THERESENTATIVE I	190°	
1	1.11.1-1.	OC FIELD REF		
APPROVED BY:		TITLE	DATE	
Conditions of Approval (it	f a <b>g</b> y):	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	OCT OF	וחחב
	~		OCT 2 5 2	14 <b>03</b>