		v iviexico	rom C-103
District I	Energy, Minerals and	Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30-025-35335
301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.		STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	2		VA-1624-1
87505			
	CES AND REPORTS ON WI		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS.) DIFFERENT RESERVOIR. USE "APPLIC.			Slippery Rock "20" State
PROPOSALS.)	<u></u> ,	RECEIVED	8. Well Number 1
	Gas Well 🔲 Other	, , , , , , , , , , , , , , , , , , ,	·
2. Name of Operator		OCT 1 8 2005	9. OGRID Number
Southwestern Energy Production Company 3. Address of Operator		OGD-AHTEOM	14811 10. Pool name or Wildcat
2350 N. Sam Houston Parkway East	Suite 300 – Houston, TX 7	77032	Vacuum Abo North
4. Well Location	, 5 410 500 110 45101, 111 /		, 40 4411 1100 110141
Section 20 Township 17S Range 35E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3968' GR	., DR, RRD, RT, OR, c.c.,	
Pit or Below-grade Tank Application or			The state of the s
Pit typeDepth to Groundwa	terDistance from nearest	fresh water well Dista	ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material
12 Check A	ppropriate Box to Indica	ate Nature of Notice	Report or Other Data
	• •		•
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL] CASING/CEMENT	「JOB □
OTHER:	<u></u>	TUED.	
OTHER:	eted operations (Clearly sta	OTHER:	give pertinent dates, including estimated date
13. Describe proposed or compl		te all pertinent details, and	I give pertinent dates, including estimated date
13. Describe proposed or compl of starting any proposed wor		te all pertinent details, and	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed or compl		te all pertinent details, and	
13. Describe proposed or compl of starting any proposed wor		te all pertinent details, and	
13. Describe proposed or compl of starting any proposed wor or recompletion.		te all pertinent details, and	
13. Describe proposed or compl of starting any proposed wor		te all pertinent details, and	
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13. Describe proposed or complete of starting any proposed work or recompletion. Repair failed Bradenhead test. Pulled rods & tubing. Set RBF annulus. Pumped 90 Bbls or 60 tubing & rods. I hereby certify that the information a grade tank has been/will be constructed or estimated by the starting of the starting and proposed work or recompletion.	at 6023'. Tested casing to sx of 18 PPG class H	te all pertinent details, and Multiple Completions: Att details and Multiple Completions: Att details at the best of my knowledge elines , a general permit Production Analyst	shed injection on 5-1/2" & 8-5/8" 8-5/8" annulus. Pulled RBP, RIH w/
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