Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources March 4, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-025-36959 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 FEE \square District IV 1220 S. St. Francis Dr., Santa Fe, NM 6. State Oil & Gas Lease No. 87505 VO-5930 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Kookaburra AZB State Com. DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Well Number 1. Type of Well: 3 Oil Well Gas Well Other 2. Name of Operator OGRID Number Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat 105 South 4th Street, Artesia, New Mexico, 88210 Wildcat Mississippian 4. Well Location Unit Letter: <u>C</u>: <u>660</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line. Section 24 Township 12S Range 34E **NMPM** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4137' GR Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) Pit Location: UL C Sect 24 Twp 12S Rng 34E Pit type Drilling Depth to Groundwater Less than 50' Distance from nearest fresh water well feet from the line and feet from the line 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** П COMMENCE DRILLING OPNS. PLUG AND П **ABANDONMENT** PULL OR ALTER CASING **MULTIPLE** П CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: XX Extend APD 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Yates Petroleum Corporation request to extend the captioned well's APD expiration date for one (1) year to November 19, 2006. Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Mississippian formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.

C-144 attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit ☒, or an (attached) alternative OCD-approved plan □.

SIGNATURE TITLE Regulatory Technician E-mail address: debbiec@ypcnm.com Type or print name: Debbie

DATE October 19, 2005

Telephone No. (505) 748-4364

(This space for State use)

APPPROVED BY -Conditions of approval, if any PETROLEUM ENGINEER

DATE



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Gra	ade Tank Registration or Closu	ıre
Is pit of below-grade ta	nk covered by a "general plan"? Yes vy No	
1ype of action: Registration of a pit	or below-grade tank xx Closure of a pit or below-gra	ade tank 🔲
Operator: Yates Petroleum Corporation Teler	phone: (505) 748-4347e-mail address:deb	
cility or well name: Kookaburra AZB State Com. #3 API #30-025-36 Q5 Q U/L or Qtr/Qtr C Sec 24 T 128 R 34E		
'acility or well name: Kookaburra AZB State Com, #3 API #. 30	-025 JU/L or Qtr/Qtr_C Sec 24 T 128	D 240
Sounty: Lea Latitude N33.2687 Longitude W103.4348 NAD: 1927	☐ 1983 ☐ Surface Owner Federal ☐ State ☐ Priv	. K <u>346</u>
	A PATE	
it Type: Drilling X Production Disposal	Below-grade tank	
Workover Emergency	Volume:bbi Type of fluid:	
ined XX Unlined .	Construction material:	
iner type: Synthetic xx Thickness 12 mil Clay Volume	Double-walled, with leak detection? Yes If not, explain why not.	
4.000 bы		
lepth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)
vater elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points)
Vallhand ventaction area. (I am the 200 C. a. C.	Yes	
Veilhead protection area: (Less than 200 feet from a private domestic rater source, or less than 1000 feet from all other water sources.)	No	(20 points)
and other water sources.)	270	(0 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
rigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	20 Points
If this is a pit closure: (1) attach a diagram of the facility showing the pit's r	elationship to other equipment and tenks (2) Indicate	dimensi la sai
About Charle in charle, name of facility	(3) Attach a general donomination of the state of	
iste. (4) Groundwater encountered: No Tes If yes, show depth below	y ground surface the and ottach account.	n taken including remediation start date and end
iagram of sample locations and excavations.	it. and suaca sample	results. (5) Attach soil sample results and a
ereby certify that the information above is true and complete to the best of m en/will be constructed or closed according to NMOCD guidelines	y knowledge and belief. I further certify that the a	bove-described pit or below-grade tent has
en/will be constructed or closed according to NMOCD guidelines [], a g	eneral permit XX, or an (attached) alternative OC	D-approved plan .
tte: November 19, 2004	100	
inted Name/Title Clifton R. May/Regulatory Agent Signature	lette R. May	
ur certification and NMOCD approval of this application/closure does not release endanger public health or the environment. Nor does it relieve the op-	lieve the operator of liability should the contents of the	on mit on tout
nerwise endanger public health or the environment. Nor does it relieve the op- gulations.	erator of its responsibility for compliance with any of	her federal, state, or local laws and/or
DCT 2 5 2005 PETROLEUM ENGINEER	_	1242324
nted Name/Title		(6 ¹)
	Signature	
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