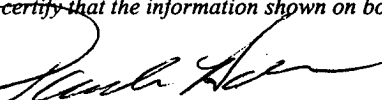


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-025-37224	
				5. Indicate Type of Lease STATE ☐ FEE ☒	
				State Oil & Gas Lease No. 301563	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. RESVR. ☐ OVER BACK RESVR. ☐ OTHER _____				Greenwood	
2. Name of Operator Range Operating New Mexico, Inc.				8. Well No. 24	
3. Address of Operator 777 Main St., Ste. 800, Fort Worth, TX 76102				9. Pool name or Wildcat Eunice San Andres Southwest	
4. Well Location Unit Letter <u>J</u> <u>2180</u> Feet From The <u>south</u> Line and <u>1500</u> Feet From The <u>east</u> Line Section <u>9</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded 8/29/05	11. Date T.D. Reached 9/07/05	12. Date Compl. (Ready to Prod.) 9/20/05	13. Elevations (DF& RKB, RT, GR, etc.) 3416 GR	14. Elev. Casinghead 3416	
15. Total Depth 4302	16. Plug Back T.D. 4205	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4006-4160 – Eunice San Andres Southwest				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Dual Laterolog Micro Laterolog, Compensated Z-Densilog Compensated Neutron				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1129	11	200 sx 35/65 POZ/C	0
				180 sx C	0
5 1/2	15.5	4284	7 7/8	900 sx 35/65 POZ/C	0
				250 sx PVL	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	3872				
26. Perforation record (interval, size, and number) 4006-4160 (228 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4006-4160 6,000 gals 15% NEFE		
28. PRODUCTION					
Date First Production 9/20/05	Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg 2 1/2" x 1 3/4" x 20' RHBC			Well Status (Prod. or Shut-in) Prod	
Date of Test 9/26/05	Hours Tested 24	Choke Size	Prod'n For Test Period 24	Oil - Bbl 4	Gas - MCF 273
Flow Tubing Press. 200	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 550
					Gas - Oil Ratio 68,250
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Sam Norvell
30. List Attachments Inclination Survey, C-104, Dual Laterolog & Compensated Z-Densilog					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Paula Hale		Title Sr. Reg. Sp.	Date 10/21/05
E-mail Address phale@rangeresources.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1135	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2620	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2814	T. Devonian	T. Menefee	T. Madison
T. Queen 3280	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3610	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3834	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...3854.....to...4160.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1135	1135	Alluvium & Red Beds				
1135	2620	1485	Salt & Anhydrite				
2620	2814	194	Siltstone & Anhydritic DOL				
2814	3442	628	Anhydritic DOL				
3442	3610	168	Siltstone & Anhydritic DOL				
3610	4305	695	DOL				