State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1625 N. French Dr., Hobbs, NM 88240 District II OIL CONSERVATION DIVISION 1301 W Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

District III

District I

1000 Rio Brazos R	d., Aztec, N	M 87410		Santa	a Fe, NM	И 87505				C			
District IV 1220 S. St. Francis	Dr., Santa I	Fe, NM 8750)5								AMEN	DED REPORT	
	I			OR ALLOW	ABLE	AND A	UTHO	RIZATIC	ON TO TI	RANSPOR	КТ		
¹Operator name										D Number			
Occidenta	1 Permia	ın Limite	d Partners	ship						157	7984		
P.O. Box				•		³ Reason for				for Filing Cod		e Date	
Houston,							NW						
4 API Number / 5 Pool Name											6 Pool Code		
30-0	25-3742	.8			os; <u>Gra</u>	Grayburg - San Andres				31920			
⁷ Property Code		~	8 Property	8 Property Name							Well Num	ber	
	19520		<u></u>	North Hobbs G/SA Unit						722			
		Location											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	m the	North/Se	outh Line	Feet from t	he East/	West line	County	
В	31	<u> 18-S</u>	38-E		13	302	N _C	orth	2608	<u>} </u>	ast	Lea	
11	Bottom	Hole Lo	cation										
UL or lot no.	Section	Township	Range	Lot. ldn	Feet from	m the	North/South Line		Feet from t	he East/	West line	County	
12 Lse Code	13 Produci	ing Method C	ode 14 Gas	Connection Date	15 C.	15 C-129 Permit		er 16	6 C-129 Effe	ective Date 17 C-129 F		129 Expiration Date	
P	<u> </u>	Р		*N/A									
III. Oil and													
18 Transporter OGRID		19 Transporter Name and Address				20 POD 21 O/G			POD ULSTR Location and Description				
034019		ConocoPhillips Pipeline P.O. Box 791				2265310 0							
	I DI	dland, TX											
											395		
						14.25.26.2) 14.25.26.2) 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010 16.010							
*NOTE - produced gas is						2526				€.3.8	19		
			d as a par bs Unit CO		5555 8666				74 Ca F 02 11				
		Let a support the support to the sup											
IV. Produce	ed Water	r			XXXX	XXXXXXXXX	\$\$\$\$QQQQQ	<u> </u>	1	- 422 Mil a	_ 		
²³ POD					24 F	POD ULS	TR Locati	ion and Desc	scription		·····	· · · · · · · · · · · · · · · · · · ·	
22653	850												
V. Well Con		Data											
²⁵ Spud Date		²⁶ Ready Date		27 7	TD	²⁸ PBTD		3TD	29]	Perforations	30	DHC, MC	
9/7/05		10/11/05		44:	38'		439	92'	417	6' - 4289) <u>'</u>		
³¹ Hole Size		³² Casin		ng & Tubing Size	;	33 Depth Set					³⁴ Sacks (Cement	
	26			16				40			10	00	
12-1/4				8-5/8			1543			750			
7-7/8							*****						
7-778				5-1/2			4438				95	<u>,0</u>	
VI. Well Te	at Data			2-7/8				4141					
35 Date New		³⁶ Gas Deliv	verv Date	37 Test Date	ie	38 7	Γest Lengt	th	39 Tbg. P	ressure	T 40	Csg. Pressure	
							J			1000.			
10/17/0		N/A 42 Oil		10/17/0)5	2	24 hours		N/A 45 AOF		46	Test Method	
					I				· AU	r		Test Method	
N/A 47 I hereby certify that the r		180		514			344					Р	
complied with and best of my knowle	the	OIL CONSERVATION DIVISION Approved by:											
_ N	rank	-Steph	en_			Plant							
Printed name: Mark Step	shone				Ti	Title:							
Title:		- 1			Ap	Approval Date: PETROL EUM ENGINEER OCT 2 5 2005							
Regulator Email	Regulatory Compliance Analyst Email									U	<u>ا کا کا</u>	2005	
Mark_Step	_												
Date: 10/21/05 Phone: (713) 366-5158													