| Submit 3 Copies To Appropriate District Office | The state of the s | | |
|--|--|---------------|--|
| District I Energy, Wilhelais and Natural Resources | | | Revised March 25, 1999 WELL API NO. |
| District II 1321 W. Grand August Arteria NM 88210 OIL CONSERVATION DIVISION | | | 30-025-31522 |
| 1301 W. Grand Avenue, Ariesia, NW 88210 | | | 5. Indicate Type of Lease |
| District III 1220 South St. Francis Dr. 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 | | | STATE FEE 🖫 |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | Sama re, INIVI 67 | 303 | 6. State Oil & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | 7. Lease Name or Unit Agreement Name: |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | DEVON "29" COM. |
| 1. Type of Well: | | | |
| Oil Well Gas Well M Other | | | O WAII NO |
| 2. Name of Operator GREAT WESTERN DRILLING COMPANY | | | 8. Well No. 1 |
| 3. Address of Operator | | | 9. Pool name or Wildcat |
| P.O. BOX 1659 MIDLAND, TEXAS 79702 | | | JABALINA -ATOKA SOUTHWEST |
| 4. Well Location | | | |
| Unit Letter D : 1000' feet from the NORTH line and 800' feet from the WEST line | | | |
| Section 29 | Township 26S Ra | inge 35E | NMPM County LEA |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) | | | |
| 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTE | ENTION TO: | SUE | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK F | PLUG AND ABANDON | REMEDIAL WOF | RK ALTERING CASING |
| TEMPORARILY ABANDON (| CHANGE PLANS | COMMENCE DR | ABANDONMENT |
| | MULTIPLE COMPLETION | CASING TEST A | AND |
| OTUED AND WARM DEPOSITE | лов П | OTHER: | |
| OTHER: ADD HIGH PRESSURE B.O.P. 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | | | |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion | | | |
| 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 1. After 7" casing is run and set at 13,500' a 10,000 PSI B.O.R. and Chroke manifold will be installed on the 7" casing, to replace the 5000 PSI equipment. On Sqeek policy and the completion of the first proposed completion or recompilation. | | | |
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| | | | |
| 1. After 7" casing is r | cun and set at 13,500 | o' a 10,000 E | PSI B.O.R. and Chopse manifold |
| will be installed or | n the 7" casing, to r | eplace the 5 | 5000/P\$I equipment . |
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| | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | |
| SIGNATURE WET | Ganiz | Agent | DATE 10/24/05 |
| (/ | and ca | | Telephone No. 505-391-8503 |
| - 7 0 0 0 0 0 0 0 0 0 | IV-Ca | | CINEER |
| (This space for State use) | 7/ | 01 FI | AM ENGINE |
| APPPROVED BY | Care TITLE | PETRULL | UM ENGINEER DATE OCT 2 5 200 |
| Conditions of approval, if any: | | | OCI 2 5 200 |

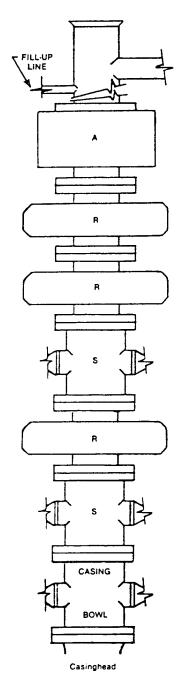


FIGURE K1-3. Recommended IADC Class 10 BOP stack arrangement SRSRRA, 10,000 psi WP. Lower drilling spool is optional with outlets on lower ram. Annular preventers 10,000 psi.

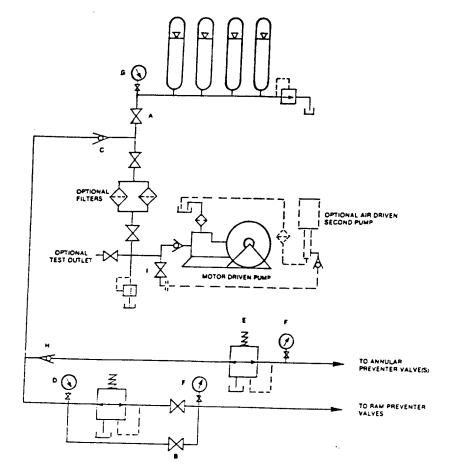


FIGURE K6-1. The schematic sketch of an accumulator system shows required and optional components.

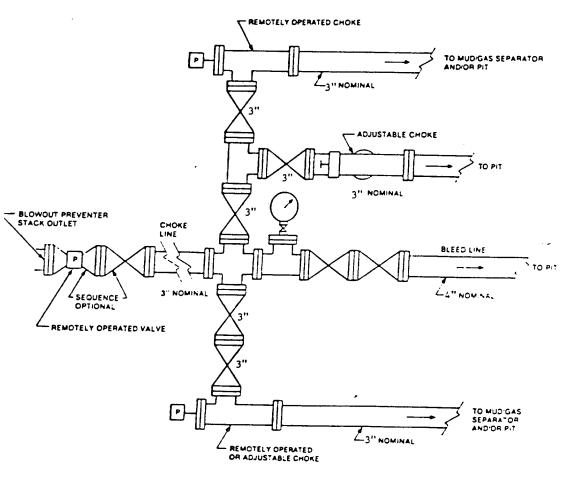


FIGURE K4-3. Typical choke manifold assembly for 10M and 15M rated working pressure service — surface installation.