

Submit 1 Copy To Appropriate District.
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS
DEC 31 2014
RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-06794

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

S.J. Sarkeys "26"

8. Well Number: 4

9. OGRID Number: 4323

10. Pool name or Wildcat

BLINEBRY OIL & GAS (PRO GAS)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator

Chevron U.S.A. INC.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter F : 1980' feet from the NORTH line and 1980' feet from the WEST line

Section 26 Township 21-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3387' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD 6380' PBTD 5690' PERFS: 5566' - 5590', 5733' - 5855', CIBP: 5690', CIBP @ 6400'

13-3/8" 36# csg @ 293' w/300 sks 17-1/4" hole circulated

8-5/8" 24# csg. @ 2803' w/1200 sks 11" hole, circ to surface

5-1/2" 15.5# csg. @ 6515' w/500 sks 7-7/8" hole, circ to surface

1. MIRUWSU. NDWH. NUBOPE.

2. Tag CIBP @ 5466' w/25 sks of C cement

3. Pressure Test casing to 500 psi and record/report findings

4. Set Plug w/55 sks of C cement @ 2901' - 2343', WOC & TAG, (Shoe & Bottom Salt)

5. Set plug w/25 sks of C cement @ 1255' - 1055', WOC & TAG, (Top of Salt)

6. Perf & Circulate w/120 sks of C cement 393'-Surface.

7. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

8. CLOSED LOOP SYSTEM

- CIRC M.L.F.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Representative

DATE

12/30/2014

Type or print name

Robert Holden

E-mail address:

rholden@keyenergy.com

PHONE:

432-523-5155

For State Use Only

APPROVED BY:

TITLE

Dist Supervisor

DATE

12/31/2014

Conditions of Approval (if any):

JAN 06 2015

Well: **Sarkeys 26 #4**

Field: **Blinebry Oil & Gas**

Reservoir: **Blinebry**

Location:

1980' FNL & 1980' FWL
Section, 26 Unit Letter F
Township: 21S
Range: 37E
County: Lea State: NM

Elevations:

DF: 3396'
GL: 3387'

Current

Wellbore Diagram

Well ID Info:

Chevno FA7891
API No: 30-025-06794
L5/L6: BCU466800
WBS
Spud Date: 4/3/1949
Compl Date: 5/18/1949

Surf. Csg: 13 3/8", 36# PE csg
Set: @ 293' w/ 300 sks
Size Hole: 17 1/4"
Circ: Yes TOC: Surface
TOC By: Circulated ✓

Csg: 8 5/8", 24-32#, J-55
Set: @ 2803' w/ 1200 sks
Hole Size: 11"
Circ: Yes TOC: Surface
TOC By: Circulated ✓

Subsequent Workovers/Reconditionings/Repairs:

1976 SI Drinkard
3/1/1989 TA Blinebry
3/1/1989 Acidize Blinebry w/ 15% NEFE HCl
9/4/1996 Add 24' Blinebry 2JSPF & ac w/1500gals 15% NEFE HCl
9/7/1996 Frac w/ 39900 gal 35# XL gel w/100000# of 16/30 sand & 42780# 16/30 resin coated sand

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

TAC @ 5482'

Perfs:	Status:
5566-5590'	Blinebry Current

Perfs:	Status: OPEN
5733'-5741'	Blinebry Current
5763'-5803'	Blinebry Current
5809'-5824'	Blinebry Current
5835'-5846'	Blinebry Current
5855'	Blinebry Current

6025

2.64
19.56504

Cmt @ 5690
CIBP @ 5700' w/ 10' cmt

Cmt @ 6025
Baker DR Plug @ 6060' w/ 35 cmt

Cmt @ 6380
CIBP @ 6400' w/ 20' cmt

PBTD: 5690'
TD: 6586'
Updated: 9/22/2009
By: nsou

6135-6235' Tubb Gas isolated below pkr

Prod. Csg: 5 1/2", 15# J-55
Set: @ 6515' w/ 500 sks
Hole Size: 7 7/8"
Circ: Yes TOC: Surface
TOC By: Circulated ✓

Perfs: Status
6515-6586' Drinkard Oil - Open Hole

Proposed

Well: Sarkeys 26 #4

Field: Blinebry Oil & Gas

Reservoir: Blinebry

Location:
1980' FNL & 1980' FWL
Section: 26 Unit Letter: F
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L5/L6: BCU466800
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Set Plug @ 1255' - 1055' w/ 25 sks of cement
(TOD SALT)

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Surf. Csg: 13 3/8", 36# PE csg.
Set: @ 293' w/ 300 sks
Size Hole: 17 1/4"
Circ: Yes TOC: Surface
TOC By: Circulated

Perf. Circulate w/ 120 @ 393' to
SURFACE (SHOE)

Csg: 8 5/8", 24-32#, J-55
Set: @ 2803' w/ 1200 sks
Hole Size: 11"
Circ: Yes TOC: Surface
TOC By: Circulated

Set Plug @ 290' - 2343' w/ 55 sks
cmt (SHOE + BTM SALT)

Subsequent Workovers/Reconditionings/Repairs:

1976 SI Drinkard
3/1/1989 TA Blinebry
3/1/1989 Acidize Blinebry w/ 15% NEFE HCl
9/4/1996 Add 24' Blinebry 2JSPF & ac w/ 1500 gals 15% NEFE HCl
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19.56504

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