

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
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WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	1. WELL API NO. 30-025-06626 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. BO-1557
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7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER CONVERT TO INJECTION	5. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346 6. Well Number: 059
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8. Name of Operator Apache Corporation	9. OGRID 873
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10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	11. Pool name or Wildcat Eunice; B-T-D, North (22900)
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	16	21S	37E		1980	N	3300	E	Lea
BH:										

13. Date Spudded 09/17/1947	14. Date T.D. Reached 10/28/1947	15. Date Rig Released 10/28/1947	16. Date Completed (Ready to Produce) 12/08/2014	17. Elevations (DF and RKB, RT, GR, etc.) 3478' GL
18. Total Measured Depth of Well 7502'	19. Plug Back Measured Depth 6745'	20. Was Directional Survey Made? --	21. Type Electric and Other Logs Run CBL-GR-CCL	

22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6530'-6627'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	316'		325 sx	
9-5/8"	36#	2900'		1500 sx/TOC @1325'	
7"	23#	6656'		700 sx/TOC @2800'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	0	6755'	670 SX		2-3/8"	6517'	6505'

26. Perforation record (interval, size, and number) Drinkard 6530'-6627' (4 SPF, 256 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6530'-6627' AMOUNT AND KIND MATERIAL USED 125 sx Magnifiber; 670 sx Class C; 10,000 gal acid; 1500# Rock Salt
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28. PRODUCTION

Date First Production 12/08/2014	Production Method (Flowing, gas lift, pumping - Size and type pump) Injection Packer	Well Status (Prod. or Shut-in) Injection					
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	30. Test Witnessed By Apache Corp.
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31. List Attachments C-103, Chart, Wellbore Diagram, Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:	<input type="checkbox"/> <input type="checkbox"/>
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Reesa Fisher* Printed Name: Reesa Fisher Title: Sr Staff Reg Analyst Date: 12/08/2014

E-mail Address: Reesa.Fisher@apachecorp.com

WFX-913 JAN 07 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1258'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2438'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2846'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3468'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3718'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3983'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5165'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5650'	T. Gr. Wash	T. Dakota	
T. Tubb 6144'	T. Delaware Sand	T. Morrison	
T. Drinkard 6408'	T. Bone Springs	T. Todilto	
T. Abo 6743'	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology