	xico	Form C-103		
Submit One Copy To Appropriate District Image: Copy To Appropriate District Office State of New Mexico District I Energy Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 DEC 2 CONSERVATION DIVISION District II Energy Minerals and Natural Resources 811 S. First St., Artesia, NM 88210 District III District III 1220 South St. Francis Dr.		Revised November 3, 2011 NO.		
		35		
811 S. First St., Artesia, NM 88210 OILCOUDINSER VALION District III 1220 South St. Fran	bio Dr. 5. Indicate	Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	SIA	TE FEE		
1220 S. St. Francis Dr., Santa Fe, NM 87505		& Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS >	IG BACK TO A	ame or Unit Agreement Name ose B Unit		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other - INJEC	ION 8. Well Nu	mber 10		
2. Name of Operator	9. OGRID	9. OGRID Number		
Providence Energy Services, Inc. dba Kelton Operating	012444			
3. Address of Operator P.O. Box 928, Andrews, TX 79714-0928		ame or Wildcat ttix (37240)		
4. Well Location				
Unit Letter L : 1980 feet from the SOUTH line and 990 feet from the WEST line				
Section <u>32</u> Township <u>22-S</u> Range <u>37-E</u> NMPM	County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, R	eport or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		REPORT OF:		
	REMEDIAL WORK			
	COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING [] MULTIPLE COMPL []	DR ALTER CASING DI MULTIPLE COMPLI CASING/CEMENT JOB			
OTHER:	☑ Location is ready for OCI) inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 				
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<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, AII INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SUR				
The location has been leveled as nearly as possible to original grou other production equipment.	id contour and has been cleared	of all junk, trash, flow lines and		
	wo feet below ground level.	Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the batter	If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
	and pit location(s) have been r			
from lease and well location.	and pit location(s) have been re All flow lines, production equips	nent and junk have been removed		
	and pit location(s) have been re All flow lines, production equips	nent and junk have been removed		
from lease and well location. All metal bolts and other materials have been removed. Portable ba to be removed.) All other environmental concerns have been addressed as per OCD	v and pit location(s) have been re All flow lines, production equips ses have been removed. (Poured rules.	nent and junk have been removed onsite concrete bases do not have		
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