

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

WELL API NO. 30-025-23155 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pan Am Fed "25" SWD
8. Well Number 1 <del>SWD</del>
9. OGRID Number 190595
10. Pool name or Wildcat Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3327 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  SWD

2. Name of Operator  
Endeavor Energy Resources, LP

3. Address of Operator  
110 N Marienfeld, Suite 200, Midland, TX 79701

4. Well Location  
 Unit Letter L: 1977 feet from the south line and 653 feet from the west line  
 Section 25 Township 25S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <u>Step Rate Test</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PROPOSE TO BEGIN WORK FIRST WEEK OF JANUARY 2015 PENDING APPROVAL.  
 Perform step rate test to determine parting pressure of injection interval.  
 SI well for 48 hours.  
 Arc Pressure Date, Inc. - rig up wireline, RIH w/ pressure gauge to packer @ 5115'. Top perf is at 5170'.  
 RU Pump truck.  
 Plan to start pumping at 1000 psi surface gauge pressure.  
 Plan to increase flow rate by 200 BWPD (.139 BWPMIn) in 30 minute increments.  
 Will plot rate vs pressure and pump at least three 30 minute rate increments above parting pressure to verify actual parting pressure.

**PROVIDE S.R.T. RESULTS  
 TO SANTA FE FOR APPROVAL**

Spud Date: SWD-1304

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bradley Bates TITLE Petroleum Engineer DATE 12/29/14

Type or print name Bradley Bates E-mail address: BradB@eeronline.com PHONE: 432-202-4034  
**For State Use Only**

APPROVED BY: Bill Swannick TITLE Staff Manager DATE 1/6/2015  
 Conditions of Approval (if any):

JAN 07 2015

*[Handwritten signature]*  
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